

**DEPARTMENT OF ENERGY****Federal Energy Regulatory  
Commission**

[Docket No. TM98-1-88-001]

**Black Marlin Pipeline Company; Notice  
of Proposed Changes in FERC Gas  
Tariff**

September 12, 1997.

Take notice that on September 9, 1997, Black Marlin Pipeline Company (Black Marlin) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet to be effective October 1, 1997:

Substitute Eighth Revised Sheet No. 4

Black Marlin states that the above-referenced tariff sheet is being filed pursuant to Section 18 of the General Terms and Conditions of Black Marlin's tariff to reflect an increase of the ACA charge to 0.22¢ per MMBtu based on the Commission's Annual Charge Billing for Fiscal Year 1997. On August 22, 1997 Black Marlin filed a tariff sheet reflecting an ACA charge of 0.21¢ per MMBtu for Fiscal Year 1997. Subsequently, Black Marlin received notice that the FERC's original ACA billing was in error and that the correct ACA charge is 0.22¢ per MMBtu for Fiscal Year 1997. In the instant filing, Black Marlin is revising its ACA charge to 0.22¢ in compliance with the corrected annual charge.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-24787 Filed 9-17-97; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory  
Commission**

[Docket No. CP97-741-000]

**East Tennessee Natural Gas Company;  
Notice of Request Under Blanket  
Authorization**

September 12, 1997.

Take notice that on September 9, 1997, East Tennessee Natural Gas Company filed in Docket No. CP97-741-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act for authorization to abandon, by removal, a measurement facility serving the Aluminum Company of America (Alcoa) plant located in Bount County, Tennessee, under blanket certificate issued in Docket No. CP82-412-000,<sup>1</sup> all as more fully set forth in the request for authorization on file with the Commission and open for public inspection.

Applicant requests authorization to abandon the Alcoa West/Meter Station No. 75-9137,<sup>2</sup> including appurtenant facilities and approximately 30 feet of 6-inch interconnecting pipe located at the end of the 6-inch pipe owned by Alcoa. The delivery meter is physically located in the middle of Alcoa's plant yard. The meter station provided gas used for certain processes in the production of aluminum; and, Alcoa has advised Applicant that it has shutdown the Alcoa West Plant permanently, and is in the process of removing the plant.

Applicant states that Alcoa was the only customer served by the facility and has consented to the abandonment.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

<sup>1</sup> See, 20 FERC ¶ 62,413 (1982).

<sup>2</sup> Applicant states that it was authorized to construct and operate the meter station by order under Docket No. G-889 (1948). Applicant states that this meter station has been inactive since May 24, 1994.

authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-24783 Filed 9-17-97; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory  
Commission**

[Docket No. CP97-729-000]

**Eastern Shore Natural Gas Company;  
Notice of Application**

September 12, 1997.

Take notice that on September 8, 1997, pursuant to Section 7(c) and Section 7(b) of the Natural Gas Act (NGA), Eastern Shore Natural Gas Company (Eastern Shore), P.O. Box 1769, Dover, Delaware 19903-1769, filed an application for a certificate of public convenience and necessity authorizing: (1) the construction and operation of 2.3 miles of 10-inch pipeline, (2) the abandonment of 2.3 miles of existing 6-inch pipeline, (3) the construction and operation of .2 miles of 16-inch pipeline, and (4) the abandonment of .2 miles of existing 10-inch pipeline, all in connection with a highway realignment project required by the State of Delaware Department of Transportation (DelDot), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Eastern Shore states that the proposed pipeline segments, to be located in New Castle County, Delaware, would replace existing pipeline that must be relocated due to DelDOT highway construction. Eastern Shore notes that the construction of the proposed facilities is planned to be started between Winter 1997 and Spring 1998. Eastern Shore estimates that the incremental additional cost of upsizing the pipeline segment will be \$177,668 and estimates the total project cost to be \$903,851. Eastern Shore contends that it will finance this amount initially from internally generated funds and short-term notes and that permanent financing will be arranged after construction has been completed. Eastern Shore requests a preliminary determination that the total cost of these facilities be rolled in to its total system costs for rate purposes.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 3, 1997, file with the Federal Energy Regulatory Commission, 888 First St., N.E., Washington, D.C. 20426, a motion