

the Federal Power Act. Specifically, the revised exhibits relate to the Agreement to Coordinate Planning and Operation and Interchange Power and Energy between Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin). Depreciation rate changes under Section 302 are for accounting purposes only.

Exhibit IX sets forth the specification of depreciation rates certified by the Wisconsin Public Service Commission (PSCW) and the Minnesota Public Utilities Commission (MPUC). The exhibit shows the annual impact of any depreciation rate changes in the form of an annual depreciation rate percentage for each utility function.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.W., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before October 14, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties in the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-728-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

September 12, 1997.

Take notice that on September 8, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP97-728-000 a request pursuant to §§ 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to upgrade an existing meter and regulator station in South Dakota, under Williston Basin's blanket certificate issued in Docket No. CP82-487-000

pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin states that the existing Villa Ranchoer regulator system and meter, located in Pennington County, South Dakota, are currently old and unreliable and the relief valves do not have a bubble-tight shut-off mechanism. As a result, Williston Basin must replace the existing regulator system, meter and relief valves. The station capacity will increase slightly due to the regulator system replacement and Williston Basin is requesting to upgrade the facilities by abandoning certain existing facilities and constructing and operating upgraded facilities as a result of the necessary replacement of such existing facilities. The facility to be upgraded is located entirely on existing right-of-way. All work proposed herein will be done within an existing building at the site and there will be no dirt work associated with this project. The total upgrade cost is approximately \$17,000.

Williston Basin states that it provides natural gas transportation deliveries through the Villa Ranchoer metering site to Montana-Dakota Utilities Co., a local distribution company, for ultimate use by the residents of the Villa Ranchoer subdivision in Pennington County, South Dakota.

Williston Basin states that this upgrade is not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers. This upgrade will not have an effect on Williston Basin's peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-24781 Filed 9-17-97; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG97-83-000, et al.]

Corby Power Ltd., et al.; Electric Rate and Corporate Regulation Filings

September 11, 1997.

Take notice that the following filings have been made with the Commission:

1. Corby Power Ltd.

[Docket No. EG97-83-000]

On September 8, 1997, Corby Power Ltd. (Corby), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Corby owns and operates an generating facility with a net capacity of approximately 350 MW consisting of two 119 MW gas turbines, three generators, a 114 MW steam turbine and an air-cooled condenser. The facility is located in Corby, Northhamphshire, England.

Comment date: October 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Pennsylvania Power & Light Company

[Docket Nos. ER96-930-000, ER96-931-000, ER96-932-000, and ER96-933-000]

Take notice that on July 23, 1997, Pennsylvania Power & Light Company tendered for filing its compliance refund report in the above-referenced dockets.

Comment date: September 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. New York State Electric & Gas Corporation

[Docket No. ER96-3139-000]

Take notice that on August 19, 1997, New York State Electric & Gas Corporation tendered for filing a Notice of Withdrawal in the above-referenced docket.

Comment date: September 25, 1997, in accordance with Standard Paragraph E at the end of this notice.