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Signed at Washington, D.C. this 5th day of September 1997.

Carl Poleskey,

Chief, Branch of Construction Wage Determinations.

[FR Doc. 97-23983 Filed 9-11-97; 8:45 am]

BILLING CODE 4510-27-M

NATIONAL WOMEN'S BUSINESS COUNCIL

Sunshine Act Meeting

SUMMARY: In accordance with the Women's Business Ownership Act, Public Law 100-403 as amended, the National Women's Business Council (NWBC) announces a forthcoming Council meeting and joint meeting of the NWBC and Interagency Committee on Women's Business Enterprise. These meetings will cover action items worked on by the National Women's Business Council and the Interagency Committee on Women's Business Enterprise including but not limited to increasing procurement opportunities, welfare-to-work and access to capital for women business owners.

DATES: September 30, 1997.

ADDRESSES:

Council Meeting—J.W. Marriott Hotel, 1331 Pennsylvania Avenue, NW, Washington, DC 20024, 8:00 a.m. to 10:30 a.m.

Joint Meeting—The White House, Old Executive Office Bldg., Indian Treaty Room, Washington, DC 20502, 11:00 a.m.–12:00 noon.

STATUS: Open to the public.

CONTACT: National Women's Business Council, 409 Third Street, S.W., Suite 5850, Washington, DC 20024, (202) 205-3850.

Note: No one will be allowed to attend the meeting without RSVP and security clearance.

Gilda Presley,

Administrative Officer, National Women's Business Council.

[FR Doc. 97-24423 Filed 9-10-97; 2:25 pm]

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NUCLEAR REGULATORY COMMISSION

The Cleveland Electric Illuminating Company, the Toledo Edison Company, Duquesne Light Company, Ohio Edison Company, and Pennsylvania Power Company, Beaver Valley Power Station, Unit Nos. 1 and 2; Notice of Consideration of Approval of Application Regarding Proposed Corporate Restructuring

Notice is hereby given that the United States Nuclear Regulatory Commission (the Commission) is considering approval by issuance of an order under 10 CFR 50.80 of an application concerning a proposed merger between DQE, Inc. and Allegheny Power System, Inc. (Allegheny Power). DQE, Inc. is the parent holding company of Duquesne Light Company (DLC), which holds licenses to possess interests in and to use and operate Beaver Valley Power Station, Unit Nos. 1 and 2 (BVPS-1 and BVPS-2). The Cleveland Electric Illuminating Company, The Toledo Edison Company, and Ohio Edison Company and its subsidiary Pennsylvania Power Company also hold licenses to possess interests in the Beaver Valley Power Station, but are not involved in the proposed merger. By letter dated August 1, 1997, the Commission was informed that DQE, Inc., and Allegheny Power have entered into a merger agreement in which DQE, Inc., will become a wholly owned subsidiary of Allegheny Power. Allegheny Power will be renamed Allegheny Energy, Inc.

According to the application, the merger will have no effect on the operation of BVPS-1 and BVPS-2, or the provisions of their operating licenses. The Cleveland Electric Illuminating Company, The Toledo Edison Company, Ohio Edison Company, and Pennsylvania Power Company will remain licensees responsible for their possessory interests and related obligations. DLC will continue to operate BVPS-1 and BVPS-2 after the merger, as required by the

operating license. No direct transfer of the license will result from the merger.

Pursuant to 10 CFR 50.80, the Commission may consent to the transfer of control of a license after notice to interested persons. Such consent is contingent upon the Commission's determination that the holder of the license following the transfer is qualified to hold the license and that the transfer is otherwise consistent with applicable provisions of law, regulations, and orders of the Commission.

For further details with respect to this proposed action, see the application from DLC dated August 1, 1997. The August 1, 1997, application is available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW, Washington, DC 20555, and at the local public document room located at the B.F. Jones Memorial Library, 663 Franklin Avenue, Aliquippa, PA 15001.

Dated at Rockville, Maryland, this 4th day of September 1997.

For the Nuclear Regulatory Commission.

Donald S. Brinkman,

Senior Project Manager, Project Directorate I-2, Division of Reactor Projects—I/II, Office of Nuclear Reactor Regulation.

[FR Doc. 97-24218 Filed 9-11-97; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket No. 50-341]

Detroit Edison Company; Notice of Consideration of Issuance of Amendment to Facility Operating License, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating License No. NPF-43, issued to the Detroit Edison Company (DECo or the licensee), for operation of the Enrico Fermi Atomic Power Plant Unit 2 (Fermi 2) located in Monroe County, Michigan. This action is in response to the licensee's application dated September 5, 1997.

The proposed amendment would add Special Test Exception 3/4.10.7, "Inservice Leak and Hydrostatic Testing," that allows the performance of pressure testing at a reactor coolant temperature up to 212 °F while remaining in Operational Condition 4. This special test exception would also require that certain Operational Condition 3 specifications for