

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP97-511-000]

Michigan Gas Storage Company; Notice of Proposed Changes in FERC Gas Tariff

September 8, 1997.

Take notice that on September 3, 1997, Michigan Gas Storage Company (MGS) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the First Revised Sheet No. 69, to be effective October 3, 1997. MGS states that the purpose of this filing is to reflect the requirements of the Federal Energy Regulatory Commission's Order No. 636-C. The filed sheet changes MGS's right-of-first-refusal contract term cap to five years.

MGS states that copies of this filing are being served on all affected customers and applicable state regulatory agencies as well as on those on the official service list in RP96-290-000.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Regulations. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-24187 Filed 9-11-97; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP97-706-000]

Williams Natural Gas Company; Notice of Request Under Blanket Authorization

September 8, 1997.

Take notice that on August 22, 1997, Williams Natural Gas Company (WNG), One Williams Center, Tulsa, Oklahoma,

filed in Docket No. CP97-706-000, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to utilize facilities originally installed for the delivery of NGPA Section 311 transportation gas to Cotton Valley Compression, LLC (Cotton Valley Compression) in Washington County, Oklahoma, for purposes other than NGPA Section 311 transportation, under WNG's blanket certificate issued in Docket No. CP82-479-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

WNG explains that its 16-inch Hogshooter pipeline is a low pressure line which functions as both a delivery lateral serving the cities of Bartlesville and Nowata, Oklahoma, and several smaller towns in the area, and a receipt lateral for several independent producers. WNG explains that recently supplies have exceeded demand on the Hogshooter line, resulting in increased pressure on the line and production shut-ins. WNG says that its Cotton Valley compression station cannot be used to relieve the pressure on the Hogshooter line and eliminate the production shut-ins. WNG relates that in order to increase production levels and alleviate the problem of production shut-ins on WNG's Hogshooter line, the producers in the area formed Cotton Valley Compression. WNG explains that Cotton Valley Compression will take delivery of gas from WNG's 16-inch low pressure Hogshooter line and compress the gas to a pressure sufficient to allow redelivery into WNG's 16-inch pressure Quapaw line downstream of WNG's Cotton Valley compressor station. WNG says the producers utilizing the service will pay for the cost of operating the compression and associated fuel. WNG states that Cotton Valley Compression's compression will only be utilized when demand on WNG's Hogshooter line is less than the level of production connected to that line.

WNG reports that it installed the following Section 311 facilities: a tap, orifice meter, and appurtenant facilities in Section 25, Township 29 North, Range 13 East, Washington County, Oklahoma to deliver the gas to Cotton Valley Compression; and receipt facilities were installed in Section 26, Township 29 North, Range 13 East, Washington County, Oklahoma, pursuant to WNG's blanket certificate authorization and this will be reported on WNG's annual construction report. WNG says it began delivering to Cotton Valley Compression through the Section

311 facilities on July 29, 1997. WNG relates that the initial delivery was 500 Dth and it is estimated that the peak day requirement will be approximately 6,000 Dth with an annual volume of 48,000 Dth.

WNG indicates that the cost to construct the facilities was approximately \$53,025, which will be offset by the execution of a firm transportation agreement by Cotton Valley Compression.

WNG states that this change is not prohibited by an existing tariff and that it has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to its other customers. WNG says the operation of these facilities will have no impact on WNG's peak day or annual deliveries. WNG also asserts that the volume of gas delivered to Cotton Valley Compression after this request will not exceed the volume of gas authorized prior to the request.

WNG states that it has sent a copy of this request to the Oklahoma Corporation Commission.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-24182 Filed 9-11-97; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER97-4246-000, et al.]

Midwest Energy, Inc., et al., Electric Rate and Corporate Regulation Filings

September 8, 1997.

Take notice that the following filings have been made with the Commission: