

with Commission Opinion Nos. 406 and 406-A and the Stipulation and Agreement filed June 2, 1993, in Docket No. RP91-203, *et al.*

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-24074 Filed 9-10-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. GT97-66-000]

### Texas Eastern Transmission Corporation; Notice of Compliance Report

September 5, 1997.

Take notice that on September 2, 1997, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing pursuant to Section 9.1 of the General Terms and Conditions of its FERC Gas Tariff, Sixth Revised Volume No. 1, its report of recalculated Operational Segment Capacity Entitlements to become effective November 1, 1997.

Texas Eastern states that the purpose of the filing is to make its report pursuant to Section 9.1 of the General Terms and Conditions of its FERC Gas Tariff, Sixth Revised Volume No. 1 of recalculated Operational Segment Capacity Entitlements to be effective November 1, 1997, along with supporting documentation explaining the basis for changes.

Texas Eastern states that copies of the filing were served on firm customers of Texas Eastern and interested State Commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the

Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-24072 Filed 9-10-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-508-000]

### TransColorado Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

September 5, 1997.

Take notice that on September 2, 1997, TransColorado Gas Transmission Company (TransColorado) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, First Revised Sheet No. 229, pursuant to Subpart C of Part 154 of the Federal Energy Regulatory Commission's Regulations Under the Natural Gas Act and Order No. 636-C issued February 27, 1997 at Docket Nos. RM91-11-006 and RM87-34-072.

TransColorado states that this tariff sheet revises the Right-of-First Refusal provision to provide for a five year maximum term for bid evaluations. The tariff sheet is proposed to become effective October 2, 1997.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-24081 Filed 9-10-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP97-721-000]

### Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

September 5, 1997.

Take notice that on September 2, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP97-721-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 18 CFR 157.216) for authorization to abandon four farm taps, located in Burleigh and Morton Counties, North Dakota, under Williston Basin's certificate issued in Docket No. CP82-487-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin proposed to abandon four farm taps:

- Farm tap at Station 9399+37 located on the Cabin Creek-Bismarck transmission line in Burleigh County, North Dakota;
- Farm tap at Station 5439+92 located on the Minot-Bismarck transmission line in Burleigh County, North Dakota;
- Farm tap at Station 651+58 located on the Cabin Creek-Bismarck transmission line in Morton County, North Dakota;
- Farm tap at Station 9061+27 located on the Cabin Creek-Bismarck transmission line in Morton County, North Dakota.

Williston Basin states that Montana-Dakota Utilities Company, a local distribution company, now serves the customers previously served by these farm taps through its distribution system and consents to the proposed abandonment.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR