

of its FERC Gas Tariff, Third Revised Volume No. 1, First Revised Sheet Nos. 112 and 113, to be effective October 1, 1997.

Trailblazer states that the filing was made to modify the provisions in Trailblazer's Tariff relating to its allocation and scheduling of capacity for firm service at secondary points when there is a constraint on the secondary path as opposed to the secondary point.

Trailblazer requested whatever waivers are necessary to permit the tariff sheets to become effective October 1, 1997.

Trailblazer states that a copy of the filing has been mailed to its customers and interested regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-23796 Filed 9-8-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-1-82-000]

Viking Gas Transmission Company; Notice of Filing

September 3, 1997.

Take notice that on August 27, 1997, Viking Gas Transmission Company ("Viking") tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1 the following tariff sheets to become effective October 1, 1997:

Ninth Revised Sheet No. 6
First Revised Sheet No. 6A

The purpose of this filing is to increase Viking's Annual Charge Adjustment ("ACA") from \$0.0020 per dekatherm to \$0.0022 per dekatherm as

permitted by Sections 154.204 and 154.402 of the Commission's Rules and Regulations, 18 CFR §§ 154.205, 154.402 (1997). Viking's authority to make this filing is set forth in Article XIX of the General Terms and Conditions of Viking's FERC Gas Tariff, First Revised Volume No. 1.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or the protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.211 and 214 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois Cashell,

Secretary.

[FR Doc. 97-23815 Filed 9-8-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No RP97-484-000]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

September 3, 1997.

Take notice that Williams Natural Gas Company (WNG) on August 27, 1997, tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Second Revised Sheet No. 214, Fourth Revised Sheet No. 254 and Second Revised Sheet No. 255, to be effective September 25, 1997.

WNG states that the purpose of this filing is to comply with Order No. 636-C, issued February 27, 1997. Paragraph (B) of the order directed that within 180 days of the issuance of the order, any pipeline with a right-of-first-refusal tariff provision containing a contract term longer than five years must revise its tariff consistent with the new cap therein. Ordering Paragraph (C) directed pipelines which have filed to recover GSR costs before the date of the order,

and whose GSR recovery proceedings have not been resolved by settlement or final and non-appealable Commission order, to file a proposed allocation of GSR costs to its interruptible customers. WNG has proposed a 5% allocation of GSR costs to interruptible customers. The above listed tariff sheets are being filed in compliance with the order.

WNG states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-23790 Filed 9-8-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-483-006]

Wyoming Interstate Company Ltd.; Notice of Tariff Compliance Filing

September 3, 1997.

Take notice that on August 27, 1997, Wyoming Interstate Company Ltd. ("WIC"), Post Office Box 1087, Colorado Springs, Colorado 80944, tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 2, First Revised Sheet No. 61 and First Revised Sheet No. 62 to be effective September 26, 1997.

WIC states is it making this filing to comply with the Order No. 636-6 (78 FERC ¶ 61,186) issued February 26, 1997 (Order). Specifically WIC states these sheets are filed to comply with ordering paragraph (B) of the Order which states "Within 180 days of the issuance of this order, any pipeline with a right of first refusal tariff provision containing a contract term cap longer