

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. RP95-363-006]****El Paso Natural Gas Company; Notice of Subsequent Technical Conference**

September 3, 1997.

Pursuant to an order issued June 20, 1997, in Docket No. RP95-363-006, concerning El Paso Natural Gas Company's (El Paso) fuel charges a technical conference was held on Thursday, July 10, 1997. At that conference it was agreed that, if necessary, another technical conference would be held after certain data was received.

Take notice that the technical conference will be held on Wednesday, September 10, 1997, at 10:00 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

All interested parties and Staff are permitted to attend.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-23786 Filed 9-8-97; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. RP97-487-000]****Garden Banks Gas Pipeline, LLC; Notice of Filing**

September 3, 1997.

Take notice that on August 28, 1997, Garden Banks Gas Pipeline, LLC ("GBCP") tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, revised tariff sheet nos. 89 and 90, to become effective July 1, 1997.

GBGP states that the purpose of this filing is to update the tariff to reflect an accurate index listing, since Natural Gas Intelligence Gas Price Index for "South Louisiana Region, Interstate Avg. (Off)" has been discontinued. The tariff has been changed to state a posting of "South Louisiana Region, Tennessee Line 500" effective July 1, 1997.

GBGP submits that the Commission should grant it all waivers necessary to change this index effective July 1, 1997.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections

385.211 and 385.214 of the Commission's Rules and Regulations. All such motions and protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-23793 Filed 9-8-97; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. TM98-1-4-000]****Granite State Gas Transmission Inc.; Notice of Proposed Changes in FERC Gas Tariff**

September 3, 1997.

Take notice that on August 28, 1997, Granite State Gas Transmission, Inc. (Granite State) tendered for filing with the Commission the revised tariff sheets listed below in its FERC Gas Tariff, Third Revised Volume No. 1, for effectiveness on October 1, 1998:

Fourth Sub. Eighth Revised Sheet No. 21  
Fourth Sub. Ninth Revised Sheet No. 22  
Second Sub. Eighth Revised Sheet No. 23

According to Granite State, the revised tariff sheets reflect two tracking adjustments to its rates for transportation services: the Power Cost Adjustment (PCA) and the Annual Charges Adjustment (ACA) for the fiscal year 1998. Granite State further states, that through the PCA, it receives recovery for certain incremental electric power costs for which it is billed by Portland Pipe Line Corporation pursuant to the terms of a lease of pipeline owned by Portland Pipe Line. Granite State states that the PCA tracking procedure which was approved by the Commission in Docket No. RP97-300 provides for quarterly adjustments to recover the incremental electric costs. It is also stated the Commission has notified interstate pipelines that the ACA charge effective during fiscal 1998 is \$0.0022 per dekatherm, which is shown on the revised tariff sheets.

Granite State further states that copies of its filing have been served on its firm and interruptible customers, and on the

regulatory agencies of the states of Maine, Massachusetts and New Hampshire.

Any person desiring to intervene or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Granite State's filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-23769 Filed 9-8-97; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. RP91-143-043]****Great Lakes Gas Transmission Limited Partnership; Notice of Revenue Sharing Report—Past Period Charges**

September 3, 1997.

Take notice that on August 27, 1997, Great Lakes Gas Transmission Limited Partnership (Great Lakes) filed its Fourth Interruptible/Overrun (I/O) Revenue Sharing Report related to past period charges with the Federal Energy Regulatory Commission (Commission), in accordance with the Stipulation and Agreement (Settlement) filed on September 24, 1992, and approved by the Commission's February 3, 1993 order issued in Docket No. RP91-143-000, et al.

Great Lakes states that this report was prepared and submitted in accordance with Article IV of the Settlement, as modified by Commission order issued in Great Lakes' restructuring proceeding in Docket No. RS92-63 on October 1, 1993. This fourth report reflects application of the revenue sharing mechanism and further remittances made to firm shippers for I/O revenue related to past period charges collected from I/O shippers resulting from the return to rolled-in pricing for the period November 1, 1991 through September 30, 1995. Such remittances were made