

taken, but will not serve to make Protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-22592 Filed 8-25-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-411-001]

Sea Robin Pipeline Company; Notice of Proposed Changes to FERC Gas Tariff

August 20, 1997.

Take notice that on August 15, 1997, Sea Robin Pipeline Company (Sea Robin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the revised tariff sheets set forth on Appendix A to the filing pursuant to § 154.203 of the Commission's Regulations and Section 4 of the Natural Gas Act to become effective August 1, 1997.

On July 1, 1997, Sea Robin submitted a filing with the Commission in the above-captioned docket to create a new rate schedule on Sea Robin's system to provide a new, flexible firm service for any eligible shipper. Such new, firm service, Rate Schedule FTS-2, provides firm transportation at a volumetric rate provided that shippers maintain a throughput level of 80% of Maximum Daily Quantity (MDQ). In the Commission's "Order Accepting and Suspending Tariff Sheets Subject to Conditions" dated July 31, 1997, the Commission accepted Sea Robin's filing subject to certain conditions. Specifically, the Commission required Sea Robin to clarify the following to its tariff language in its new Rate Schedule FTS-2:

(i) That FTS-2 shippers are eligible for permanent releases under Sea Robin's capacity release program;

(ii) How the billing mechanism for FTS-2 shippers billed a reservation charge will work to allow these shippers time to release capacity;

(iii) To incorporate certain handwritten language which was filed and served but not included in its electronic filing; and

(iv) That Sea Robin will consider at minimum the guaranteed revenue (the 80% throughput level) when evaluating requests under Rate Schedule FTS-2 to determine net present value when allocating capacity.

In addition, the Commission required Sea Robin to submit workpapers consistent with the requirement set forth in § 154.202(a)(1)(viii) of the Commission's Regulations.

In addition to the sheets clarifying the issues contained in the Order and the workpapers required by the Order, Sea Robin states that it has filed four revised sheets which contain Sea Robin's allocation procedures under Sections 3 and 2 of the General Terms and Conditions to its existing tariff. Sea Robin has included these sheets in order to insure that the new service is included under those procedures.

Sea Robin has requested to place the tariff sheets into effect August 1, 1997.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All such protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-22594 Filed 8-25-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-450-000]

Tennessee Gas Pipeline Company; Notice of Compliance Filing

August 20, 1997.

Take notice that on August 15, 1997, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Sheet No. 324. Tennessee states that this filing is in compliance with Ordering Paragraph (B) of the Commission's February 27, 1997 Order on Remand in Docket Nos. RM91-11-006 and RM87-34-072. Order No. 636-C, 78 FERC ¶61,186 (1997).

Tennessee further states that the revised tariff sheet establishes a new contract term cap of five years for its right-of-first-refusal tariff provisions consistent with the new cap established in Order No. 636-C. Tennessee requests an effective date of September 15, 1997.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with 18 CFR ons §§ 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-22593 Filed 8-25-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-2977-001, et al.]

Commonwealth Edison Company, et al.; Electric Rate and Corporate Regulation Filings

August 19, 1997.

Take notice that the following filings have been made with the Commission:

1. Commonwealth Edison Company

[Docket No. ER97-2977-001]

Take notice that on July 25, 1997, Commonwealth Edison Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: September 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Montaup Electric Company

[Docket No. ER97-3358-000]

Take notice that on August 7, 1997, Montaup Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: September 2, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Northern Electric Power Co., L.P.

[Docket No. ER97-3956-000]

Take notice that on July 30, 1997, Northern Electric Power Co. (Northern), tendered for filing, pursuant to 18 CFR 35.13, a proposed amendment to its Rate Schedule FERC No. 1. Proposed