

response (no change from previous estimate).

EIA-417R, "Electric Power Systems Emergency Report and Annual Summary of Emergency Occurrences,"—2.89 hrs. per response (no change from previous estimate). (Note: The frequency, magnitude, and duration of emergency occurrences are hard to predict, therefore making reporting times hard to predict.)

EIA-417A, "Annual Summary of Emergency Occurrences,"—3.0 hrs. per response (new form).

EIA-759, "Monthly Power Plant Report,"—1.4 hrs. per response (no change from previous estimate).

EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions,"—1.4 hrs. per response (previous estimate was 1.3 hrs.).

EIA-860, "Annual Electric Generator Report,"—15.3 hrs. per response (no change from previous estimate).

EIA-861, "Annual Electric Energy Industry Report,"—7.9 hrs per response (previous estimate was 6.85 hrs.).

EIA-867, "Annual Nonutility Power Producer Report,"—2.12 hrs. per response (no change from previous estimate).

EIA-900, "Monthly Nonutility Sales for Resale Report,"—30 hrs. per response (previous estimate was .25 hrs.).

Please comment on (1) the accuracy of our estimates and (2) how the agency could minimize the burden of the collections of information, including the use of automated collection techniques or other forms of information technology.

D. EIA estimates that respondents will incur no additional costs for reporting other than the hours required to complete the collections. What is the estimated: (1) total dollar amount annualized for capital and start-up costs, and (2) recurring annual costs of operating and maintaining and purchasing service costs associated with these data collections?

E. Do you know of any other Federal, State, or local agency that collects similar data? If you do, specify the agency, the data element(s), and the methods of collection.

As a Potential User

A. Can you use data at the levels of detail indicated on the forms?

B. For what purpose would you use the data? Be specific.

C. Are there alternate sources of data and do you use them? If so, what is their deficiencies and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB

approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3506 (c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, D.C. July 23, 1997.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-2758-000]

Advantage Energy, Inc.; Notice of Issuance of Order

July 23, 1997.

Advantage Energy, Inc. (Advantage Energy) submitted for filing a rate schedule under which Advantage Energy will engage in wholesale electric power and energy transactions as a marketer. Advantage Energy also requested waiver of various Commission regulations. In particular, Advantage Energy that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Advantage Energy.

On July 14, 1997, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Advantage Energy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Advantage Energy is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Advantage Energy's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protest, as set forth above, is August 13, 1997. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 97-19874 Filed 7-28-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-627-000]

Alabama-Tennessee Natural Gas Company; Notice of Request Under Blanket Authorization

July 23, 1997.

Take notice that on July 10, 1997, Alabama-Tennessee Natural Gas Company (Alabama-Tennessee), P.O. Box 3869, Muscle Shoals, Alabama 35662-3869, filed in Docket No. CP97-627-000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to construct and operate a delivery point in Morgan County, Alabama, for the delivery of natural gas to Worthington Steel of Decatur, LLC. (Worthington), under Alabama-Tennessee's blanket certificate issued in Docket No. CP85-359-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Alabama-Tennessee states that the estimated volumes to be delivered to Worthington are 4,000 MMBtu on a peak day and 1,460,000 MMBtu on an annual basis.

Alabama-Tennessee states further that the estimated cost to install the delivery point would be \$117,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a