

**DEPARTMENT OF ENERGY****Federal Energy Regulatory  
Commission**

[Docket No. GT97-30-000]

**Viking Gas Transmission Company;  
Notice of Refund Report**

July 17, 1997.

Take notice that on June 6, 1997, Viking Gas Transmission Company (Viking) tendered for filing a report of Gas Research Institute (GRI) refunds to Viking for the period from January 1, 1996 to December 31, 1996.

Viking states that the refunds have been based on a total refund from GRI to Viking of \$228,893.00, and have been allocated among Viking's firm shippers based on their relative contributions to GRI funding during 1996. Viking also states that the reported refunds will be credited to Viking's customers on July 1997 invoices.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before July 24, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 97-19286 Filed 7-22-97; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory  
Commission**

[Docket Nos. ER94-1288-013, ER95-19-013, and ER94-1381-004]

**Western Regional Transmission  
Association; Northwest Regional  
Transmission Association; Southwest  
Regional Transmission Association;  
Notice of Filing**

July 17, 1997.

Take notice that on June 2, 1997, Western Regional Transmission Association, Northwest Regional Transmission Association and Southwest Regional Transmission Association tendered for filing a Report on Coordinated Transmission Planning in the Western Interconnection.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before July 29, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell***Secretary.*

[FR Doc. 97-19283 Filed 7-22-97; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory  
Commission**

[Docket No. CP97-629-000]

**Williams Natural Gas Company; Notice  
of Request under Blanket  
Authorization**

July 17, 1997.

Take notice that on July 10, 1997, Williams Natural Gas Company (WNG), One Williams Center, Tulsa, Oklahoma 74101, filed in Docket No. CP97-629-000, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and

157.212) for authorization to utilize facilities, originally installed for the delivery to NGPA Section 311 transportation gas to ONG Transmission Company (ONG) in Woodward County, Oklahoma, for purposes other than NGPA Section 311 transportation, under WNG's blanket certificate issued in Docket No. CP82-479-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

WNG seeks authorization to use the facilities, commonly known as the Mutual interconnect, for transportation and delivery of gas under Part 284 of the Commission's Regulations. WNG states the cost to acquire and install the facilities was \$965,138, which will be reimbursed through a new firm transportation agreement with a third party. WNG relates that it began delivering gas to ONG through the Section 311 facilities on July 1, 1997. WNG says the initial delivery was 20,000 Dth. ONG estimates that peak day deliveries will be approximately 50,000 Dth with an annual volume of 9,125,000 Dth.

WNG states that this change is not prohibited by an existing tariff and that it has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to its other customers. WNG says it has sent a copy of this request to the Oklahoma Corporation Commission.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,***Secretary.*

[FR Doc. 97-19280 Filed 7-22-97; 8:45 am]

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