

from Naval Reactors sites in the eastern United States. Both the volume and radioactive content of the S3G and D1G Prototype reactor plant low-level waste fall within the projections of Naval Reactors Program waste provided to the Savannah River Site, which in turn are included in the Savannah River Site Waste Management Final Environmental Impact Statement dated July 1995. Transportation of low-level radioactive waste to the DOE Hanford Site in Washington State is also evaluated.

2. *Deferred Dismantlement*

This alternative would involve keeping the defueled S3G and D1G Prototype reactor plants in protective storage for 30 years before dismantlement. Deferring dismantlement for 30 years would allow nearly all of the cobalt-60 radioactivity to decay away. Nearly all of the gamma radiation within the reactor plant comes from cobalt-60. The very small amount of longer-lived radioisotopes, such as nickel-59, would remain and would have to be attended to during dismantlement.

3. *No Action*

This alternative would involve keeping the defueled S3G and D1G Prototype reactor plants in a protective storage condition indefinitely. Since there is some residual radioactivity with long half-lives, such as nickel-59, in the defueled reactor plants, this alternative would leave this radioactivity at the Kesselring Site indefinitely.

4. *Other Alternatives Considered*

Other alternatives include permanent on-site disposal. Such on-site disposal could involve building an entombment structure over the S3G and D1G Prototype reactor plants or developing a below-ground disposal area at the Kesselring Site. Another alternative would be to remove the S3G and D1G Prototype reactor plants as two large reactor compartment packages for off-site disposal. Each of these alternatives was considered but eliminated from detailed analysis.

Public Hearing

The purpose of the hearing is to receive comments on the Draft Environmental Impact Statement. The meeting will be chaired by a presiding officer and will not be conducted as an evidentiary hearing; speakers will not be cross-examined, although the presiding officer and Naval Reactors representatives present may ask clarifying questions of those who provide oral comments. To ensure that

everyone has an adequate opportunity to speak, five minutes will be allotted for each speaker. Depending on the number of persons requesting to speak, the presiding officer may allow more time for elected officials, or speakers representing multiple parties, or organizations. Persons wishing to speak on behalf of organizations should identify the organization. Persons wishing to speak may either notify Mr. Baitinger in writing at the address below or register at the meeting. As time permits, individuals who have spoken subject to the five minute rule will be afforded additional speaking time. Written comments will also be accepted at the meeting.

Availability of Copies of the Draft Environmental Impact Statement

Copies of the Draft Environmental Impact Statement are being distributed to interested Federal, State, and local agencies, and to individuals who have expressed interest. Copies of the Draft Environmental Impact Statement and its supporting references are available for review at the Saratoga Springs Public Library at 49 Henry Street, Saratoga Springs, NY 12866, and at the Schenectady County Public Library at 99 Clinton St, Schenectady, NY 12301. Copies of the Draft Environmental Impact Statement may be requested from Mr. Baitinger at the above address or telephone number.

Issued at Arlington, VA this 16th day of July 1997.

F.L. Bowman,

Admiral, U.S. Navy, Director, Naval Nuclear Propulsion Program.

[FR Doc. 97-19204 Filed 7-21-97; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EC97-44-000, ER94-1685-014, ER95-393-014, ER95-892-013 and ER96-2652-005]

Citizens Power LLC and Peabody Investments, Inc.; Notice of Filing

July 16, 1997.

Take notice that on July 10, 1997, as amended July 14, 1997, Citizens Power LLC and Peabody Investments, Inc. filed an application for an order authorizing the proposed sale and transfers of control over their power marketing affiliates and subsidiaries (Citizens Power Sales; Hartford Power Sales, L.L.C.; CL Power Sales One, L.L.C.; CL Power Sales Two, L.L.C.; CL Power Sales Three, L.L.C.; CL Power Sales

Four, L.L.C.; CL Power Sales Five, L.L.C.; CL Power Sales Six, L.L.C.; CL Power Sales Seven, L.L.C.; CL Power Sales Eight, L.L.C.; CL Power Sales Nine, L.L.C.; CL Power Sales Ten, L.L.C.) to Lehman Brothers Holdings Inc. (or to one or more wholly owned subsidiaries thereof). The application also constitutes a notice of change in status for each of the power marketing affiliates.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before July 28, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants participants to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-19191 Filed 7-21-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-636-000]

Western Gas Resources, Inc.; Notice of Petition For Declaratory Order

July 16, 1997.

Take notice that on July 14, 1997, Western Gas Resources, Inc. (Western), 12200 N. Pecos Street, Denver, Colorado 80234, filed in Docket No. CP97-636-000 a petition for an order declaring that Western's acquisition of the Yellowstone Line, comprised of 10.7 miles of 12-inch pipeline, and related facilities from Williams Natural Gas Company (WNG), its conveyance of such facilities to Westana Gathering Company (Westana), and Westana's subsequent acquisition, ownership and operation of the facilities, will be exempt from the Commission's jurisdiction pursuant to Section 1(b) of the Natural Gas Act.

Western states that the Yellowstone Line originates just across the Oklahoma/Kansas border in Comanche County, Kansas, and extends south into Woods County, Oklahoma to its