

Information Relay Service (FIRS) at 1-800-877-8339 between 8 a.m. and 8 p.m., Eastern time, Monday through Friday.

Information about the Department's funding opportunities, including copies of application notices for discretionary grant competitions, can be viewed on the Department's electronic bulletin board (ED Board), telephone (202) 260-9950; on the Internet Gopher Server (at gopher://gcs.ed.gov); or on the World Wide Web (at <http://gcs.ed.gov>). The official application notice for a discretionary grant competition, however, is the notice published in the **Federal Register**.

Dated: July 15, 1997.

Gerald N. Tirozzi,

Assistant Secretary for Elementary and Secondary Education.

[FR Doc. 97-19029 Filed 7-18-97; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP95-408-021]

Columbia Gas Transmission Corp.; Notice of Refund Report

July 15, 1997.

Take notice that on June 30, 1997, Columbia Gas Transmission Corporation (Columbia) tendered for filing with the Federal Energy Regulatory Commission (Commission) its Refund Report made to comply with the November 22, 1996, Offer of Settlement in Docket No. RP95-408 *et al.* as approved by the Commission on April 17, 1997.

On June 2, 1997, Columbia made refunds in the amount of \$63,515,406.14 as a result of the settlement in Docket No. RP95-408, *et al.*, approved by the Commission on April 17, 1997. On November 22, 1996, Columbia submitted to the Commission an Offer of settlement in Docket Nos. RP95-408-000, RP96-149-000, CP96-118-000, CP96-213-000, CP96-668-000, CP96-385-000, and CP96-121-000. The Offer of Settlement represented an integrated and complete resolution of issues in these dockets, except for the environmental issues reserved for hearing in Phase II and a single rate design issue concerning the straight-fixed-variable (SFV) rate design underlying Columbia's rates. Stipulation I of the Settlement resolves all issues regarding zone or distance-sensitive rates. Stipulation II of the Settlement resolves issues related to rates and refunds, overall system costs, the sale of

gathering and products extraction facilities and the unbundling of gathering and products extraction costs, and the disposition of proceeds from sales of base gas.

The refunds made on June 2, 1997 include: (1) Refunds due under Article I, Section D of Stipulation I for the period November 1, 1996 through April 30, 1997, including interest through June 1, 1997; (2) Refunds due under Article I, Section E of Stipulation II for the difference between the Collection Rates in Appendix D and the Settlement Rates in Appendix E of the Settlement for the period February 1, 1996 through January 31, 1997, including interest through June 1, 1997; and (3) Refunds due under Article III, Section G of Stipulation II representing a lump sum payment for the time value of money associated with the deferred taxes applicable to the facilities to be sold to Columbia Natural Resources pursuant to Article II, Section D(1) of Stipulation II.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, Office of the Secretary, 888 First Street NE., Washington, DC 20424, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before July 22, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-19053 Filed 7-18-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-2703-000]

Montaup Electric Company; Notice of Filing

July 15, 1997.

Take notice that on June 18, 1997, Montaup Electric Company tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of

Practice and Procedures (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before July 25, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-19055 Filed 7-18-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-620-000]

Williams Natural Gas Company; Notice of Application

July 15, 1997.

Take notice that on July 3, 1997, as supplemented on July 10, 1997, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP97-620-000 an application pursuant to Section 7(b) of the Natural Gas Act (NGA) for permission and approval to abandon, by sale to Western Gas Resources, Inc. (WGR), 10.7 miles of the Yellowstone 12-inch lateral pipeline and related facilities, and two meter settings in Woods County, Oklahoma and Comanche County, Kansas, all as more fully set forth in the application on file with the Commission and open to public inspection.

WNG states that the Yellowstone 12-inch lateral was originally constructed to transport volumes of gas purchased by WNG from the Yellowstone field to WNG's 26-inch Straight Line. WNG further states that because of changes in the natural gas industry resulting from Commission Order Nos. 436, 500 and 636, WNG has determined that WNG's ownership of the Yellowstone lateral line is no longer required and proposes to abandon the lateral by sale to WGR.

WNG states that upon acquisition by WGR, the Yellowstone 12-inch lateral line will be connected to WGR's, or an affiliate of WGR's existing gathering system which will deliver volumes into the Chaney Dell processing plant and/or Chester processing plant in Woodward County, Oklahoma. In addition, WNG states that WGR intends to file a petition for declaratory order seeking a determination that the subject facilities,