

1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. All persons who have heretofore filed need not file again.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-18483 Filed 7-14-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-415-000]

#### Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff

July 9, 1997.

Take notice that on July 2, 1997, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective August 1, 1997:

Fourth Revised Sheet No. 92  
Fifth Revised Sheet No. 93  
Third Revised Sheet No. 95  
Second Revised Sheet No. 103  
Third Revised Sheet No. 104  
First Revised Sheet No. 156  
First Revised Sheet No. 157  
First Revised Sheet No. 158A  
Original Sheet No. 158B  
Original Sheet No. 158C  
Second Revised Sheet No. 159  
Second Revised Sheet No. 160  
First Revised Sheet No. 160A  
Second Revised Sheet No. 161  
Second Revised Sheet No. 162  
Second Revised Sheet No. 163  
Second Revised Sheet No. 167  
Second Revised Sheet No. 168  
Second Revised Sheet No. 169

Iroquois states that the purpose of this filing is to revise the Capacity Release section of the Tariff and Releasing Shipper's contract to make it a blanket contract. In addition, the attachments to both the blanket Replacement Shipper and Releasing Shipper contracts have

been revised to correspond to one another.

Iroquois states that copies of this filing were served upon all customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-18490 Filed 7-14-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-176-004]

#### MIGC, Inc.; Notice of Compliance Filing

July 9, 1997.

Take notice that on July 2, 1997, MIGC, Inc. (MIGC), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Substitute Second Revised Sheet No. 90 with a proposed effective date of August 1, 1997.

MIGC states that the purpose of the filing is to comply with the Commission's June 10 Letter Order (as modified by a June 20 Errata to the Letter Order) directing MIGC to file to reflect changes in its tariff to conform to the standards adopted by the Gas Industry Standards Board and incorporated into the Federal Energy Regulatory Commission's (Commission) Regulations by Order Nos. 587-C.

MIGC states that copies of its filing are being mailed to its jurisdictional customers, all parties on the official service list in Docket No. RP97-176-000, and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and

Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-18488 Filed 7-14-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP97-618-000]

#### National Fuel Gas Supply Corporation; Notice of Application

July 9, 1997.

Take notice that on July 2, 1997, National Fuel Gas Supply Corporation (National Fuel) 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP97-618-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon by sale to Puma Resources Holdings, Inc. (Puma), Line D-69 along with appurtenances, in Erie, Pennsylvania, and for the Commission to determine that Line D-69 will be exempt from the jurisdiction following the sale to Puma, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, National Fuel proposes to abandon Line D-69 which is 12,805 feet in length and 4 inches in diameter, its appurtenances, to Puma for \$1,000. National Fuel states that the line and facilities will be used for gathering purposes and requests that the Commission determine that such facilities will not be subject to the Commission's jurisdiction after the sale.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 30, 1997, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the

protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williston Basin to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-18485 Filed 7-14-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP97-614-000]

#### Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

July 9, 1997.

Take notice that on July 1, 1997, Northwest Pipeline Corporation (Northwest), P.O. Box 58900, Salt Lake City, Utah 84158-0900, filed in Docket No. CP97-614-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, 157.216) for authorization to upgrade a meter station and partially abandon certain existing facilities located in Twin Falls County, Idaho, under Northwest's blanket certificate issued in Docket No. CP82-433-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to upgrade the Buhl Meter Station located in Twin

Falls County, Idaho, by removing two of the existing 2-inch monitor regulators and appurtenances and replacing them with 2-inch pipe spools and by uprating the station MAOP from 325 psig to 720 psig. Northwest states this is to accommodate a request by Intermountain Gas Company (Intermountain) for increased delivery capabilities at this point for services under authorized firm transportation agreements. Northwest asserts the MAOP uprating will be accomplished by isolating and retesting the existing header and station piping downstream of the regulators. Northwest declares as a result of this proposed upgrade, the maximum design delivery capacity of the meter station will increase from approximately 4,857 Dth per day at 380 psig to approximately 6,939 Dth per day at 380 psig, as limited by the regulators.

Northwest states the total cost of the proposed facility upgrade at the Buhl Meter Station is estimated to be approximately \$10,400, comprised of \$10,300 for installation of the new facilities and uprating of existing MAOP, plus \$100 for removal of the old facilities. Northwest asserts Intermountain will reimburse them for all actual costs associated with the upgrade of the Buhl Meter Station, including all applicable federal and state income tax liabilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 97-18484 Filed 7-14-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP97-621-000]

#### Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

July 9, 1997.

Take notice that on July 7, 1997, Northwest Pipeline Corporation (Northwest) 295 Chipeta Way, Salt Lake City, Utah 84108, filed a request with the Commission in Docket No. CP97-621-000, pursuant to Sections 157.205, 157.211, and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to upgrade its Monroe Meter Station in Snohomish County, Washington by abandoning existing meter facilities and appurtenances and constructing and operating upgraded replacement facilities to accommodate a request by Puget Sound Energy, Inc. Formerly Washington Natural Gas Company, for additional delivery capacity authorized in blanket certificate issued in Docket No. CP82-433-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Northwest proposes to remove the two existing 1-inch regulators, the existing 3-inch turbine meter and appurtenances and install two 2-inch regulators, two 4-inch turbine meters, a 750,000 Btu per hour line heater and appurtenances at the Monroe Meter Station.

Northwest states the proposed upgrade will increase the maximum design capacity of the meter station from 1,696 Dth per day at 150 psig to approximately 6,880 Dth per day at 150 psig, as limited by the meters or to approximately 10,800 Dth per day at 250 psig, as limited by the regulators.

The total cost of the proposed facility upgrade at the Monroe Meter Station is estimated to be approximately \$194,100, which would be reimbursed by Puget Sound Energy, Inc. Pursuant to a Facilities Agreement dated June 16, 1997.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized