

set out on the official service list at Docket No. RP97-54

Any persons desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve the make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 97-18178 Filed 7-10-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-331-000]

Transcontinental Gas Pipe Line Corporation; Notice of Site Visit

July 7, 1997.

On July 14, 1997, the Office of Pipeline Regulation (OPR) staff will inspect, on the ground, locations related to the facilities proposed by Transcontinental Gas Pipe Line Corporation (Transco) and alternatives in Marengo County, Alabama and Coweta, Walton and Gwinnett Counties, Georgia for the Cherokee Expansion Project.

All interested parties may attend. OPR staff will depart from the existing Transco valve setting on County Road No. 39, near Dayton, Marengo County, Alabama at 12:00 noon CDT. Inspection of the proposed and alternate sites for Compressor Station 115 in Coweta County, Georgia will also occur during the afternoon of July 14, 1997. OPR staff will also inspect Compressor Station 125 and the Georgia Upgrading facilities starting at 8:00 AM EDT, July 15, 1997. On that date OPR staff will depart from Compressor Station 125 in Walton County, Georgia. Interested parties planning to attend the July 14, 1997 site inspection must provide their own transportation.

For further information, call Paul McKee, Office of External Affairs, at (202) 208-1088.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-18187 Filed 7-10-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP91-1794-002]

Trunkline Gas Company, Koch Gateway Pipeline Company; Notice of Application

July 7, 1997.

Take notice that on June 23, 1997, Trunkline Gas Company (Trunkline), P.O. Box 1642, Houston, Texas 77251, and Koch Gateway Pipeline Company (Koch), P.O. Box 1478, Houston, Texas 77251, filed jointly in Docket no. CP91-1794-002 pursuant to Sections 7(b) and 7(c) of the NGA for an order authorizing the implementation of an amendment to the existing capacity lease authorization wherein Koch, under the terms of the amendment to the operating lease agreement, will continue to lease capacity on its Louisiana System to Trunkline, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 28, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is

filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate, and permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-18188 Filed 7-10-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-407-000 and RP89-183-074]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

July 7, 1997.

Take notice that on July 1, 1997, Williams Natural Gas Company (WNG), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with the proposed effective date of August 1, 1997:

Twenty First Revised Sheet No. 6A
First Revised Sheet Nos. 8E and 8F

WNG states that this filing is being made pursuant to Article 14 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1. WNG hereby submits its third quarter, 1997, report of take-or-pay buyout, buydown and contract reformation costs and gas supply related transition costs, and the application or distribution of those costs and refunds.

WNG states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of WNG's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations.