

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's rules and regulations. All such motions or protests must be filed on or before July 9, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-17833 Filed 7-8-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP97-605-000]

#### Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

July 2, 1997.

Take notice that on June 26, 1997, Texas Gas Transmission Corporation (Applicant) P.O. Box 20008, Owensboro, Kentucky 42304, filed in Docket No. CP97-605-000 for approval under Sections 157.205 and 157.212 of the Commission's Regulations to replace a measurement facility, used in providing service to the City of Olive Branch, Mississippi. Applicant proposes to take this action under its blanket certificate issued in Docket No. CP82-407-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Applicant proposes to replace the 2-inch meter runs with 3-inch meter runs at the City of Olive Branch's Delivery Point in Shelby County, Tennessee. Applicant states that this is being done to provide more accurate measurement for deliveries to Olive Branch at this point. The cost of replacing the meter runs is estimated to be \$34,700.

Applicant states that no increase in contract quantity has been requested by Olive Branch. Applicant also states that this proposal will have no significant effect on Applicant's peak day and annual deliveries.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission,

file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorize effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-146-004]

#### U-T Offshore System; Notice of Proposed Changes in FERC Gas Tariff

July 2, 1997.

Take notice that on June 30, 1997, U-T Offshore System (U-TOS), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet to be effective August 1, 1997:

First Revised Sheet No. 73A

U-TOS states that the tariff sheet is filed to comply with the Commission's directive in its June 13, 1997 letter order in the captioned proceeding. U-TOS further states that copies of the filing were served on all affected entities.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file and available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-17822 Filed 7-8-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-401-000]

#### Viking Gas Transmission Company; Notice of Filing and Refund Report

July 2, 1997.

Take notice that on June 27, 1997, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Eighth Revised Sheet No. 6, proposed to be effective October 1, 1996 and a refund report labeled "Expansion Contracts Demand Revenue Adjustments" that details refunds Viking made to its Rate Schedule FT-B expansion customers.

Viking states that the purpose of this filing is to comply with the the Commission's May 15, 1996 "Order Issuing Certificate" in Docket No. CP96-32-000, 75 FERC ¶ 61,154 ("May 15, 1996 Order") that Viking: (1) Make a limited Section 4 filing under the Natural Gas Act, 15 U.S.C. § 717c (1994), to "true-up" the initial incremental demand rate of \$7.75 Dth/month approved in Docket No. CP96-32-000 for Viking's Rate Schedule FT-B expansion service and (2) refund the difference between the initial and trued-up rates for Rate Schedule FT-B expansion service to its customers.

Viking states that Eighth Revised Sheet No. 6 reflects Viking's trued-up rates for its Rate Schedule FT-B expansion service. Viking is also filing updates to exhibits that Viking filed on October 24, 1995 in Docket No. CP96-32-000 as part of its "Abbreviated Application for a Certificate of Public Convenience and Necessity." These updates reflect the differences between the costs underlying Viking's initial and trued-up rates for Rate Schedule FT-B expansion service as well as the development of Viking's trued-up Rate Schedule FT-B expansion rates.

Viking's also states that the refund report details the refunds and interest owed to Viking' Rate Schedule FT-B expansion customers. Viking refunded these amounts to its Rate Schedule FT-B expansion customers on June 12, 1997 by applying the refund amounts to its invoices for May 1997. Viking began invoicing based on its trued-up rates for services rendered in May 1997.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected State regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protests with the Federal