

(Dayton), submitted service agreements establishing MidCon Power Services Corp., as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of this filing were served upon MidCon Power Services Corp. and the Public Utilities Commission of Ohio.

Comment date: July 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Northeast Utilities Service Company

[Docket No. ER97-3315-000]

Take notice that on June 13, 1997, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light & Power Company, tendered for filing pursuant to § 205 of the Federal Power Act and 35.13 of the Commission's Regulations, a rate schedule change for sales of electric energy to The Connecticut Municipal Electric Energy Cooperative (CMEEC).

NUSCO states that a copy of this filing has been mailed to CMEEC.

NUSCO requests that the rate schedule become effective on July 1, 1997.

Comment date: July 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Allegheny Power Service Corporation, on behalf of Monongahela Power Company The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER97-3316-000]

Take notice that on June 13, 1997, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 19 to add GPU Energy and Southern Company Services, Inc. to Allegheny Power Open Access Transmission Service Tariff which has been submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96-18-000. The proposed effective date under the Service Agreements is May 19, 1997.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

Comment date: July 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-17697 Filed 7-7-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 1933-011 & 2198-007]

Southern California Edison Company; Notice of Availability of Draft Environmental Assessment

July 1, 1997.

A draft environmental assessment (DEA) is available for public review. The DEA analyzes the environmental impacts of an application by Southern California Edison Company (licensee) to reconstruct project facilities. The licensee proposes constructing a new penstock to replace part of the existing flowline for the Santa Ana River (SAR) 1 and 2 Project No. 1933-011 and all of the flowline for the SAR 3 Project, No. 2198-007. The licensee proposes to construct a new powerhouse to replace both the SAR 2 and SAR 3 powerhouses. The U.S. Army Corps of Engineers is building a new flood control dam in the Santa Ana River Canyon below the SAR 1 and 2 Project. The Seven Oaks Dam will inundate and destroy the SAR 2 powerhouse and SAR 3 flowline rendering both projects inoperable. The licensee's proposed construction would allow it to continue to operate the projects. Both projects are on the Santa Ana River and its tributaries in San Bernardino, California.

The DEA finds that the application to reconstruct project facilities would not constitute a major federal action

significantly affecting the quality of the human environment. The DEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission in cooperation with the U.S. Department of Agriculture—Forest Service, San Bernardino National Forest, Big Bear Ranger District. Copies of the DEA can be obtained by calling the Commission's Public Reference Room at (202) 208-1371.

Please submit any comments on the DEA within 30 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports, or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to: Ms. Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426. Please affix Project No. 1933-011 and/or 2198-007 to all comments. For further information, please contact the project manager, Steve Hocking, at (202) 219-2656.

Lois D. Cashell,

Secretary.

[FR Doc. 97-17695 Filed 7-7-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-526-000]

Southern Natural Gas Company; Notice of Intent to Prepare an Environmental Assessment for the Proposed East Tennessee Expansion Project and Request for Comments on Environmental Issues

July 1, 1997.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities proposed by the Southern Natural Gas Company (Southern) for its East Tennessee Expansion Project.¹ This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

Summary of the Proposed Project

Southern proposes to expand the capacity of certain of its facilities in

¹ Southern's application was filed with the Commission on May 15, 1997 under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.