

remaining funds must be provided by the eligible applicants and/or cooperating project participants. Cost sharing, by industry/State partners, beyond the 55 percent required match is desirable. In addition to direct financial contributions, cost sharing can include beneficial services or items, such as manpower, equipment, consultants and computer time that are allowable in accordance with applicable cost principles. The inclusion of industrial partners is required for a proposal to be considered responsive to the solicitation to be eligible for grant consideration. A State agency application signed by an authorized State official is required for a proposal to be responsive.

Availability of Funds in FY 1998: With this publication, DOE is announcing the availability of up to \$6 million dollars in grant/cooperative agreement funds for fiscal year 1998. The awards will be made through a competitive process. In response to the solicitation, a State agency may include up to 10 percent, not to exceed \$25,000 per project, for State agency program support. The Federal share of grants including State agency program support may range up to \$425,000. Projects may cover a period of up to 3 years. DOE reserves the right to fund, in whole or in part, any, all, or none of the proposals submitted in response to this notice.

Availability of the Solicitation: DOE expects to issue the solicitation on August 1, 1997. To obtain a copy of the solicitation, eligible parties may write to the U.S. Department of Energy Golden Field Office, Attention: Amy Johnson, 1617 Cole Boulevard, Golden, Colorado 80401, or obtain an electronic copy through the Golden Field Office Home Page at <http://www.eren.doe.gov/golden/solicit.htm> beginning August 1, 1997. Only written requests for the solicitation will be honored. For convenience, requests for the solicitation and referrals to the appropriate state agency may be faxed to Ms. Johnson at (303) 275-4788.

Issued in Golden, Colorado, on June 25, 1997.

John W. Meeker,

Chief, Procurement, GO.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-596-000]

ANR Pipeline Company; Notice of Application

June 27, 1997.

Take notice that, on June 20, 1997, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed an abbreviated application requesting: (1) permission and approval, pursuant to Section 7(b) of the Natural Gas Act, to abandon (i.e., spin-down) a portion of its Holly Ridge Lateral facilities to ANR Field Services Company (ANRFS); (2) authorization, pursuant to Section 7(c) of the Natural Gas Act, to refunctionalize the Holly Ridge Lateral facilities that ANR will retain, from gathering to transmission; and (3) that the Commission find that the facilities to be transferred to ANRFS will be non-jurisdictional facilities after the transfer, all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

The Holly Ridge Lateral facilities include 26.98 miles of 8-inch diameter pipeline, two 600 horsepower (hp) compressors, and a meter station. The first leg of the Holly Ridge Lateral extends for 15.88 miles, from ANR's Holly Ridge Meter Station, in Section 30, T11N, R10E, Tensas Parish, Louisiana, and on to ANR's Gilbert Interconnection with Mid Louisiana Gas Company, located in Section 8, T12N, R8E, Franklin Parish, Louisiana. From the Gilbert Interconnection, the Holly Ridge Lateral continues for another 11.1 miles to the a tie-in with ANR's Southeast Mainline, in Section 12, T13N, R6E, Franklin Parish, Louisiana.

ANR proposes to spindown the 15.88-mile portion of its Holly Ridge Lateral, the two 600 hp compressors, and the meter station to ANRFS. ANR proposes to retain and refunctionalize (from gathering to transmission) the remaining 11.1 miles of its Holly Ridge Lateral, and the Gilbert Interconnection. ANR requests that the Commission issue an order in this proceeding by August 1, 1997, authorizing ANR to spindown (to ANRFS) the Holly Ridge Lateral facilities upstream of the Gilbert Interconnection, authorizing ANR to refunctionalize the remaining Holly Ridge Lateral facilities (from gathering to transmission), and finding that the transferred facilities will be non-jurisdictional facilities after they have been transferred to ANRFS.

Any person desiring to be heard, or to make any protest with reference to said

application should, on or before July 18, 1997, file with the Federal Energy Regulatory Commission, Washington D.C., 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding, or to Docket participate as a party in any hearing therein, must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application, if no motion to intervene is filed within the time required herein, or if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment and a grant of the certificate authorization are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for ANR to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-400-000]

Columbia Gas Transmission Corporation; Notice of Termination of Gathering Services

June 27, 1997.

Take notice that on June 25, 1997, Columbia Gas Transmission Corporation (Columbia), tendered for filing a notice of termination of gathering service upon the transfer by sale of Columbia's Line 2 to Eastern American Energy