

31. Northern States Power Company (Minnesota Company)

[Docket No. ER97-3237-000]

Take notice that on June 6, 1997, Northern States Power Company (Minnesota) (NSP), tendered for filing a Firm Point-to-Point Transmission Service Agreement between NSP and Wisconsin Electric Power Company.

NSP requests that the Commission accept the agreement effective May 10, 1997, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

32. The Washington Water Power Company

[Docket No. ER97-3238-000]

Take notice that on June 6, 1997, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements for Non-Firm Point-To-Point Transmission Service under WWP's Open Access Transmission Tariff—FERC Electric Tariff, Original Volume No. 8. WWP requests the Service Agreements be given effective dates concurrent with their respective dates of execution.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

33. Ohio Valley Electric Corporation Indiana-Kentucky Electric Corporation

[Docket No. ER97-3239-000]

Take notice that on June 6, 1997, Ohio Valley Electric Corporation (including its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation) (OVEC) tendered for filing a Service Agreement for Non-Firm Point-To-Point Transmission Service, dated May 19, 1997 (the Service Agreement) between Virginia Electric and Power Company (VEPCO) and OVEC. OVEC proposes an effective date of May 19, 1997 and requests waiver of the Commission's notice requirement to allow the requested effective date. The Service Agreement provides for non-firm transmission service by OVEC to VEPCO.

In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Open Access Transmission Tariff.

Copies of this filing were served upon the North Carolina Utilities Commission, the Virginia State Corporation Commission and VEPCO.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

34. Central Louisiana Electric Company, Inc.

[Docket No. ER97-3240-000]

Take notice that on June 6, 1997, Central Louisiana Electric Company, Inc., (CLECO), tendered for filing a service agreement under which CLECO will provide non-firm point-to-point transmission service to USGen Power Services, L.P. under its point-to-point transmission tariff.

CLECO states that a copy of the filing has been served on USGen Power Services, L.P.

Comment date: July 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-17164 Filed 6-30-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project Nos. 2888-005 et al.]

Hydroelectric Applications [Idaho Power Company, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

- 1 a. *Type of Application:* Major Relicense (Tendered Notice).
- b. *Project No.:* 2778-005.
- c. *Date filed:* May 29, 1997.
- d. *Applicant:* Idaho Power Company.

e. *Name of Project:* Shoshone Falls Hydroelectric Project.

f. *Location:* On the Snake River in Twin Falls and Jerome Counties, Idaho.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)—825(r).

h. *Applicant Contact:* Mr. Robert W. Stahman, Vice President, Secretary, and General Counsel, Idaho Power Company, P.O. Box 70, Boise, Idaho 83707, (208) 388-2676.

i. *FERC Contact:* Alan D. Mitchnick at (202) 219-2826.

j. *Comment Date:* 60 days from the filing date in paragraph c.

k. *Description of Project:* The existing project consists of: (1) a diversion dam consisting of four sections with a total length of 798.4 feet; (2) a reinforced concrete intake structure; (3) a 450-foot-long tunnel and 120-foot-long penstock; (4) a powerhouse containing three generating units with an installed nameplate capacity of 12.5 megawatts; (5) an 86-acre impoundment with a gross storage of 1,500 acre-feet at normal operating elevation; and (6) other appurtenances.

The applicant proposes to continue to operate the project in a run-of-river mode.

l. With this notice, we are initiating consultation with the Idaho State Historic Preservation Office (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR, at 800.4.

m. Under Section 4.32 (b)(7) of the Commission's regulations (18 CFR), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the application is filed, and must serve a copy of the request on the applicant.

2 a. *Type of Application:* Major Relicense.

b. *Project No.:* 2666-007.

c. *Date filed:* March 28, 1997.

d. *Applicant:* Bangor Hydro Electric Company.

e. *Name of Project:* Medway Hydroelectric Project.

f. *Location:* On the West Branch of the Penobscot River in Penobscot County, Maine.

g. *Filed Pursuant to:* Federal Power Act 16 USC §§ 791(A)—925(r).

h. *Applicant Contact:* Kathleen C. Billings, Director Environmental Services & Compliance, Bangor Hydro Electric Company, 33 State Street, Bangor, Maine 04401, (207) 941-6636.

i. *FERC Contact*: David A. Turner at (202)219-2844.

j. *Deadline for Interventions and Protests*: August 25, 1997.

k. *Status of Environmental Analysis*: This application has been accepted for filing but is not ready for environmental analysis at this time—see attached paragraph E1.

l. *Description of Project*: The existing project consists of: (1) a 343-foot-long, 20-foot-high (exclusive of 4-foot, 10-inch-high flash boards) concrete gravity dam, with a permanent crest elevation of 254.5 feet (referenced to National Geodetic Vertical Datum-NGVD); (2) a 120-acre impoundment at elevation 259.3 feet (normal impoundment level); (3) a 64-foot-long concrete gravity forebay; (4) a 170-foot-long, 34-foot-wide, 71-foot-high brick powerhouse containing five generating units with a total installed capacity of 3.44 MW; (5) an approximate 144-foot-long, 3-kilovolt (kv) underground transmission line, and (6) appurtenant facilities.

The applicant proposes to continue to operate the project in a run-of-river mode.

m. This notice also consists of the following standard paragraph: B1.

3 a. *Application Type*: Non-project use of project lands.

b. *Project No.*: 459-091.

c. *Date Filed*: May 21, 1997.

d. *Applicant*: Union Electric Company.

e. *Name of Project*: Osage Hydroelectric Project.

f. *Location*: Lake of the Ozarks, Camden County, Missouri.

g. *Filed Pursuant to*: 18 CFR 4.200.

h. *Applicant Contact*: Ms. Phyllis McLaughlin, Union Electric Company, 1901 Chouteau Avenue, St. Louis, MO 63166, (314) 554-2264.

i. *FERC Contact*: Steve Hocking, (202) 219-2656.

j. *Comment Date*: August 1, 1997.

k. *Description of Application*: Union Electric Company (licensee) requests Commission approval to grant a permit to Indian Creek Hills Property Owners Association, Inc. (Association), to excavate about 4,500 cubic yards of gravel from Indian Creek. Excavation would remove gravel deposits restoring the creek's hydraulic capacity and reducing flooding. The permit would also allow the Association to install 500 feet of riprap to stabilize the adjacent shoreline. The excavation and installation of riprap would occur at the Lake of the Ozarks near lake mile 6.2 + 6.0 + 3.7 in Sections 17 and 20, Township 41 North, Range 16 West, Camden County, Missouri

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

4 a. *Type of Application*: Non-project Use of Project Lands (New Marina and Expansion of Docking Facility).

b. *Project Nos.*: 1494-140: Hangar 51—Shangri-la Airpark; 1494-141: Island Park Estates.

c. *Dates Filed*: May 9 and May 12, 1997, respectively.

d. *Applicant*: Grand River Dam Authority (GRDA).

e. *Name of Project*: Pensacola Project.

f. *Location*: The proposed new marina (Shangri-la Airpark) and the expansion of an existing homeowners dock (Island Park Estates) would be located near the Shangri-la Airport in the Monkey Island area of Grand Lake O' the Cherokees in Delaware County, Oklahoma.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant contact*: Marsha Hawkins, Grand River Dam Authority, P.O. Box 409, Vinita, OK 74301, (918) 256-5545.

i. *FERC contact*: John K. Hannula, (202) 219-0116.

j. *Comment date*: August 1, 1997.

k. *Description of the Applications*: 1494-140: GRDA requests approval to permit Paul Staten, d/b/a Hangar 51—Shangri-la Airpark to construct a marina consisting of 6 new docks containing 146 boat slips and a breakwater.

1494-141: GRDA requests approval to permit Bob Corlett, d/b/a Island Park Estates to add 3 docks containing 24 slips to an existing dock containing 18 slips.

Comments on the applications should specifically address the appropriate project docket number.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

5 a. *Type of Application*: Surrender of license.

b. *Project No.*: 10895-006.

c. *Date filed*: May 14, 1997.

d. *Applicant*: Michiana Hydro-Electric Power Corporation.

e. *Name of Project*: Mishawaka.

f. *Location*: On the St. Joseph River, in the City of Mishawaka, St. Joseph County, Indiana.

g. *File Pursuant to*: Federal Power Act, 16 USC 791(a)-825(r).

h. *Applicant Contact*: Mr. John E. Fisher, Michiana Hydro-Electric Power, Corporation, 1634 East Jefferson Blvd., South Bend, Indiana 46617, (219) 233-1296.

i. *FERC Contact*: Tom Papsidero (202) 219-2715.

j. *Comment Date*: August 1, 1997.

k. *Description of Filing*: The licensee requests to surrender the license for this

unconstructed project for economic reasons.

l. This notice also consists of the following standard paragraphs: B, C2 & D2.

6 a. *Type of Application*: Amendment of Exemption.

b. *Project No.*: 3760-007.

c. *Date Filed*: April 17, 1997.

d. *Applicant*: Franklin Industrial Complex, Inc.

e. *Name of Project*: Steven's Mills Project.

f. *Location*: Winnepesaukee River, Merrimack County, New Hampshire.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. Section 791(a)-825(r).

h. *Applicant Contact*: Mr. David Stevenson, C.I.M.; MGR., General Manager, Algonquin Power Systems, New Hampshire Inc., 2085 Hurontario St., Suite 210, Mississauga, Ontario L5A4G1, (905) 273-8900.

i. *FERC Contact*: Anum Purchiaroni, (202) 219-3297.

j. *Comment Date*: August 6, 1997.

k. *Description of Project*: Algonquin Power Systems New Hampshire, Inc. on behalf of Franklin Industrial Complex, Inc. (FICI), exemptee for the Steven's Mills Project, filed an application to amend its exemption. FICI proposes to remove the second generating unit from the powerhouse. The unit has been idle since 1992 because of mechanical difficulties. The unit generated about 224 kW and had been operating since 1987. The unit was used only when the river flows exceeded 1,100 cfs, which was approximately 15% of the time during a normal year. The total plant generating capacity would be reduced from the authorized 2,161 kW to 1,910 kW. FICI states in its filing that the removal of the second unit will not change the run-of-river mode of operation of the project.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

7 a. *Type of Application*: Non-Project Use of Project Lands and Waters.

b. *Project Name*: Catawba-Wateree Project.

c. *Project No.*: FERC Project No. 2232-341.

d. *Date Filed*: April 10, 1997.

e. *Applicant*: Duke Power Company.

f. *Location*: Mecklenburg County, North Carolina, Woods at Lake Davidson, Lake Norman near the Town of Davidson.

g. *Filed pursuant to*: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact*: Mr. E.M. Oakley, Duke Power Company, P.O. Box 1006 (EC12Y), Charlotte, NC 28201-1006, (704) 382-5778.

i. *FERC Contact*: Brian Romanek, (202) 219-3076.

j. *Comment Date*: August 1, 1997.

k. *Description of the filing*: Duke Power Company proposes to grant an easement of 0.615 acre of project land to the Woods at Lake Davidson Homeowners Association to construct a private residential marina. The proposed marina would provide access to the reservoir for residents of Woods at Lake Davidson Subdivision. The proposed marina facility would consist of an access ramp and 27 floating boat slips. The slips would be anchored by using self-driving piles.

l. This notice also consists of the following standard paragraphs: B, C1, D2.

8 a. *Type of Application*: Non-Project Use of Project Lands and Waters.

b. *Project Name*: Catawba-Wateree Project.

c. *Project No.*: FERC Project No. 2232-342.

d. *Date Filed*: April 30, 1997.

e. *Applicant*: Duke Power Company.

f. *Location*: Iredell County, North Carolina, Harbor Cove Subdivision, Lake Norman near Mooresville.

g. *Filed pursuant to*: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact*: Mr. E.M. Oakley, Duke Power Company, P.O. Box 1006 (EC12Y), Charlotte, NC 28201-1006, (704) 382-5778.

i. *FERC Contact*: Brian Romanek, (202) 219-3076.

j. *Comment Date*: August 1, 1997.

k. *Description of the filing*: Duke Power Company proposes to grant an easement of 1.836 acres of project land to the Ipswich Bay, LLC to construct a private residential marina. The proposed marina would provide access to the reservoir for residents of Harbor Cove Subdivision. The proposed marina would consist of access ramps and 58 floating boat slips. The slips would be anchored by using self-driving piles. To improve water depth for boat access at this facility, approximately 8,500 cubic yards of sediment would be dredged from a 60,000 square foot area.

l. This notice also consists of the following standard paragraphs: B, C1, D2.

Standard Paragraphs

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214.

In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

B1. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C2. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "RECOMMENDATIONS FOR TERMS AND CONDITIONS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. Any of these documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of a

notice of intent, competing application, or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

E1. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: June 25, 1997, Washington, DC.

Lois D. Cashell,

Secretary.

[FR Doc. 97-17166 Filed 6-30-97; 8:45 am]

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