

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. GT97-37-000]****Great Lakes Gas Transmission Limited Partnership; Notice of Refund Report**

June 25, 1997.

Take notice that on June 20, 1997, Great Lakes Gas Transmission Limited Partnership (Grate Lakes) tendered for filing a Report of Gas Research Institute Tier 1 Refunds for 1996 calendar year overpayments. Great Lakes states that the refund report is filed in accordance with the Commission's Order issued February 22, 1995 in Docket No. RP95-124-000 (70 FERC ¶ 61,205).

Great Lakes states that a refund amount of \$329,321 was received from GRI on May 30, 1997. Great Lakes further states this amount was subsequently refunded to eligible firm transportation customers on a pro-rata basis. The report filed by Great Lakes reflects the GRI refund amounts allocated to each eligible firm transportation customer for the 1996 calendar year.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before July 1, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 97-17111 Filed 6-30-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP96-320-015]****Koch Gateway Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

June 25, 1997.

Take notice that on June 19, 1997, Koch Gateway Pipeline Company (Koch) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following revised tariff sheet in to be effective June 19, 1997:

Tenth Revised Sheet No. 29

Koch states that the proposed changes to this tariff sheet reflects a recently negotiated rate transaction between Koch and Texaco Exploration and Production, Inc.

Koch also states that this filing has been served upon all parties on the official service list compiled by the Secretary in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with § 385.211 of the Commission's regulations. All such protest must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 97-17113 Filed 6-30-97; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP97-591-000]****NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization**

June 25, 1997.

Take notice that on June 18, 1997, NorAm Gas Transmission Company (NGT), 525 Milam Street, P.O. Box 21734, Shreveport, Louisiana 71151, filed in Docket No. CP97-591-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate certain facilities in Union County, Arkansas, under NGT's blanket certificate issued in Docket No. CP82-384-000 and CP82-384-001, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to install a 1-inch and a 1-inch meter station on Line HM-3, at pipeline station no. 9+45 in Section 30, Township 17th South, Range 14 West, Union County, Arkansas. NGT states it is installing this tap to deliver gas to a domestic customer served by Arkla, a division of NorAm Energy Corporation (Arkla). NGT asserts the estimated peak day and annual volumes of gas to be delivered through these facilities are

approximately 1 MMBtu and 85 MMBtu, respectively.

NGT states that estimated cost of the facilities to be installed is \$2,135 and Arkla will reimburse NGT for this cost.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 97-17105 Filed 6-30-97; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. CP97-592-000]****NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization**

June 25, 1997.

Take notice that on June 19, 1997, NorAm Gas Transmission Company (Applicant), P.O. Box 21734, Shreveport, Louisiana 71151, filed in Docket No. CP97-592-000 a request pursuant to §§ 157.205, 157.216, and 157.211 of the Commission's Regulations under the Natural Gas Act for authorization in abandon, replace, and operate certain facilities in Cleburne County, Arkansas, to deliver gas to ARKLA, a distribution division of NorAm Energy Corp (ARKLA), under blanket certificate issued in Docket No. CP82-384-000,¹ all as more fully set forth in the request for authorization on file with the Commission and open for public inspection.

Specifically, Applicant states that it proposes to abandon, replace, and upgrade an existing 1-inch delivery tap²

¹ See, 20 FERC ¶ 62,408 (1982).² Applicant states the existing tap and metering facility were certificated in 1967 under Docket No. CP67-83.