

purpose of administrative offset and debt recovery under section 31001 (m)(1) of the Debt Collection Improvement Act of 1996 (Pub. L. 104-134).

5. A record from this system of records may be disclosed for additional routine uses as listed in appendix B of 47 FR 14333, April 2, 1982.

Fair Credit Reporting Act

A record from this system may be disclosed to a "consumer reporting agency" as defined by the Fair Credit Reporting Act, 15 U.S.C. 1681a(f), or the Federal Claims Collections Act of 1966, 31 U.S.C. 3701(a)(3), in accordance with Section 3711(f) of Title 31 of the United States Code.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Paper records, automated records, magnetic tape and disk, and microforms.

RETRIEVABILITY:

By name, taxpayer identification number, or invoice number.

SAFEGUARDS:

Access to records is by authorized personnel only.

RETENTION AND DISPOSAL:

The file on each debt is retained until payment is received and the account is audited. The file is then transferred to the local records holding area where the file is retained for two years. At the end of two years, the file is transferred to the servicing Federal Records Center and retained for four years and three months.

SYSTEM MANAGER(S) AND ADDRESSES:

Headquarters: U.S. Department of Energy, Office of Chief Financial Officer, CR-1, 1000 Independence Avenue, SW, Washington, DC 20585.
Field Offices: The managers and chief financial officers of the field locations listed above are the system managers for their respective portions of this system.

NOTIFICATION PROCEDURES:

a. Requests by an individual to determine if a system of records contains information about him or her should be directed to the Director, Freedom of Information and Privacy Acts Division, Department of Energy (Headquarters), or the Privacy Act Officer at the appropriate address identified above, in accordance with

DOE's Privacy Act regulations (10 CFR part 1008, 45 FR 61576, September 16, 1980).

b. Requests should include: Complete name, social security number, the geographic location(s) and organization(s) where the requester believes such records may be located, and time period.

RECORD ACCESS PROCEDURES:

Same as Notification procedures above.

CONTESTING RECORD PROCEDURES:

Same as Notification procedures above.

RECORD SOURCE CATEGORIES:

The individual who is the subject of the record; contracting officer, where applicable; and accounting records.

SYSTEMS EXEMPTED FROM CERTAIN PROVISION OF THE ACT:

None.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-578-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

June 19, 1997.

Take notice that on June 11, 1997, Columbia Gas Transmission (Columbia), 1700 MacCorkle Avenue, S.E. Charleston, West Virginia 25314-1599, filed a request with the Commission in Docket No. CP97-578-000, pursuant to Sections 157.205, and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to modify an existing point of delivery to Baltimore Gas & Electric Company (BGE) authorized in blanket certificate issued in Docket No. CP83-76-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Columbia proposes to modify an existing point of delivery by replacing measurement, regulation and appurtenances to provide increased capacity for interruptible transportation service. Columbia states BGE would use the gas for industrial purposes as a result of obtaining a government contract. Columbia further states that the quantities to be provided will have no impact on Columbia's existing design

day and annual obligations to its customers as a result of the modification to the existing point of delivery.

Columbia reports that the estimated cost to modify the existing point of delivery would be approximately \$392,700 and that BGE has agreed to reimburse Columbia in full, plus an estimated \$133,100 for gross up for income taxes incurred by Columbia as a result of BGE's contribution.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-330-000]

East Tennessee Natural Gas Company; Notice of Technical Conference

June 19, 1997.

In the Commission's order issued on May 29, 1997, in the above-captioned proceeding, the Commission held that the filing raises issues for which a technical conference is to be convened.

The conference to address the issues has been scheduled for Wednesday, July 9, 1997, from 10:00 a.m. to 5:00 p.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

All interested persons and Staff are permitted to attend.

Lois D. Cashell,

Secretary.

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