

ITS-2 at the earlier of the end of each 12-month period such rates were in effect, or as of the date such rates were superseded by subsequent rate proceeding.

On October 31, 1996, Columbia Gulf filed a general NGA Section 4(e) rate proceeding in Docket No. RP97-52, proposing termination of Excess Revenues crediting and deletion of Section 34 of the GTC. By order dated November 27, 1996, the Commission allowed Columbia Gulf to terminate GTC Section 34 effective May 1, 1997. See Columbia Gulf Transmission Co., 77 FERC ¶ 61,255 (1996).

In order to complete the elimination of the ITS revenue crediting provision, Columbia Gulf must calculate all Excess Revenues attributable to the period November 1, 1995 through April 30, 1997. Consistent with the former GTC Section 34 and the approved settlement in Columbia Gulf's last rate case in Docket No. RP96-219 (See Stipulation, Art. I, Section E(2)), the revenues generated were not sufficient to result in any Excess Revenues for crediting.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before June 25, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. A copy of this report is on file with the Commission and is available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-564-000]

Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

June 18, 1997.

Take notice that on June 9, 1997, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in the above docket,

a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, and 157.212) for authorization to construct and operate a new deliver point in Dade County, Florida, under FGT's blanket authority issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

FGT asserts that Florida Transport 82 (Florida 82) requested that FGT construct a new delivery point, to which FGT will transport gas on a self-implemented basis pursuant to Subpart G of Part 284 of the Commission's Regulations. FGT proposes to construct, operate and own a new delivery point at or near mile post 6.8 on its existing 8-inch Rinker Lateral line which will include a tap, electronic flow measurement equipment, a meter station, and any other related appurtenant facilities necessary for FGT to deliver gas up to a maximum 500 MMBtu per day and up to 182,500 MMBtu per year to Florida 82. FGT states that the proposed request will not have any impact on FGT's peak day delivery, however, annual deliveries could be affected, up to 182,500 MMBtu.

FGT states that Florida 82 has elected to reimburse FGT for the costs and expenses directly or indirectly incurred by FGT relating to the proposed construction in lieu of customer ownership. The estimated total cost of the proposed construction is \$79,000 and includes federal income tax gross-up.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-297-001]

Florida Gas Transmission Company; Notice of Compliance Filing

June 18, 1997.

Take notice that on June 13, 1997, Florida Gas Transmission Company (FGT) tendered for filing certain information related to the recovery of transition costs and proposed refunds of overcollections to its shippers.

FGT states that on March 24, 1997, it made two filings with respect to its transition cost recovery mechanism set forth in Section 24 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1. Specifically, in Docket No. RP97-297-000, FGT requested waiver of its tariff provisions and submitted an out-of-cycle TCR report (Out-of-Cycle Report) which reflected actual recoveries through February 28, 1997, with projections for the months of March and April, 1997. The Out-of-Cycle Report projected that FGT's Order 636 Account balance would be fully recovered during March, 1997 and that its TCR Account balance would be fully recovered during April, 1997.

Accordingly, in Docket No. RP97-296-000, FGT filed tariff sheets to suspend its TCR and 636 Reservation Charges and TCR Usage Surcharge (Suspension Filing) effective May 1, 1997. Both filings included the provisions that FGT would file a supplemental report no later than June 15, 1997 to reflect actual recoveries for the months of March and April, 1997 and to set forth its proposal to refund any overcollections that would occur during April, 1997.

On April 30, 1997, the Commission issued an order ("April 30 order") accepting the tariff sheets filed in the Suspension Filing. The April 30 Order also accepted the Out-of-Cycle Report, subject to: (1) the filing of the supplemental report described above no later than June 15, 1997, and (2) the outcome of another TCR proceeding in Docket No. RP97-56 currently pending before the Commission. The instant filing is being made in compliance with the first condition of the April 30 Order.