

Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Minnesota Power and Light Company is authorized to continue operation of the Pillager Project No. 2663 until such time as the Commission acts on its application for subsequent license.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-13897 Filed 5-27-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-158-001]

#### Mississippi River Transmission Corporation; Notice of Filing of Interruptible Revenue Crediting Report

May 21, 1997.

Take notice that on May 8, 1997, Mississippi River Transmission Corporation (MRT) tendered for filing an amendment to its December 2, 1996, interruptible revenue credit report to correct for an error relating to the amount of GRI and AOS costs derived from providing service under Rate Schedules ITS and ISS.

MRT states that the calculation of MRT's Excess Revenues results in a principal refund amount of \$724,494 applicable to Rate Schedules FTS and SCT customers and a principal refund amount of \$5,414 applicable to Rate Schedule FSS customers attributable to the twelve month period ended October 31, 1996. MRT states that the filing is being made pursuant to Section 17 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1.

MRT states that a copy of this filing is being mailed to each of MRT's customers and to the state commissions of Arkansas, Illinois and Missouri.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 27, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-13906 Filed 5-27-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-362-000]

#### Northern Border Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

May 21, 1997.

Take notice that on May 15, 1997, Northern Border Pipeline Company (Northern Border) tendered for filing to become part of Northern Border Pipeline Company's FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective July 1, 1997:

Tenth Revised Sheet Number 156  
Tenth Revised Sheet Number 157

Northern Border proposes to decrease the Maximum Rate form 5.345 cents per 100 Dekatherm-Miles to 5.201 cents per 100 Dekatherm-Miles and to increase the Minimum Revenue Credit from 2.259 cents per 100 Dekatherm-Miles to 2.279 cents per 200 Dekatherm-Miles. The revised Maximum Rate and Minimum Revenue Credit are being filed in accordance with Northern Border's Tariff provisions under Rate Schedule IT-1.

On October 15, 1996, Northern Border filed with the Commission in Docket No. RP96-45-000 a Stipulation and Agreement (Stipulation) in its rate case which when placed into effect will result in a significantly lower cost of service and resulting Maximum Rate under Rate Schedule IT-1. Once the Stipulation is effective, Northern Border will make the appropriate filing to effectuate a Maximum Rate based on the cost of service established by the terms of the Stipulation.

Northern Border states that the herein proposed changes do not result in a change in Northern Border's total revenue requirement.

Northern Border states that copies of this filing have been sent to all of Northern Border's contracted shippers and applicable state regulatory commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC

20426, in accordance with Section 385.214 and Section 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-13908 Filed 5-27-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP97-518-000]

#### Northern Natural Gas Company; Notice of Request Under Blanket Authorization

May 21, 1997.

Take notice that on May 12, 1997, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP97-518-000 a request pursuant to Sections 157.205, 157.212, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, 157.216) for authorization to abandon by transfer to UtiliCorp United, Inc. (UCU) certain facilities, to abandon certain other facilities and to relocate other facilities, all located in Steel, Dodge and Olmsted Counties, Minnesota, under Northern's blanket certificate issued in Docket No. CP82-401-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern proposes to abandon by transfer to UCU approximately 1 mile of its 12-inch Rochester pipeline including certain farm tap facilities, located in Steele County, Minnesota. It is stated that these farm tap facilities will be combined with UCU's local distribution system. Northern proposes to abandon approximately 11 miles of its 10-inch Rochester branchline, located in Steele and Dodge Counties, Minnesota. Northern proposes to relocate certain farm tap facilities connected to the 10-inch line to an adjacent 12-inch line. It is stated that the proposed