motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application, if no motion to intervene is filed within the time required herein, or if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Barnes to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97–13562 Filed 5–22–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97–420–000]

CNG Transmission Corporation; Correction to Notice of Request Under Blanket Authorization

May 7, 1997.

The application was originally notice on May 5, 1997, under the Prior Notice Procedure (62 FR 25593, May 9, 1997). Upon review, the facilities involved are not eligible facilities as defined by Section 157.202(b)(2)(i) of the Commission's Regulations. Therefore, the application will be processed under Part 157 Subpart A pursuant to Sections 7 (b) and (c) of the Natural Gas Act (NGA). The application must be supplemented to include the appropriate exhibits in compliance with Sections 157.18 for Section 7(b) and Section 157.14 for Section 7(c).

All interventions or protests to the application must be filed on or before May 28, 1997.

Lois D. Cashell,

Secretary.

[FR Doc. 97–13606 Filed 5–22–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP85–221–090]

Frontier Gas Storage Company; Notice of Sale Pursuant to Settlement Agreement

May 19, 1997.

Take notice that on May 13, 1997, Frontier Gas Storage Company (Frontier), c/o Reid & Priest, Market Square, 701 Pennsylvania Ave, N.W., Suite 800, Washington, D.C. 20004, in compliance with provisions of the Commission's February 13, 1985, Order in Docket No. CP82–487–000, *et al.*, submitted an executed Service Agreement under Rate Schedule LVS–1 providing for the possible sale of 800,000 MMBtu of Frontier's gas storage inventory on an ''in place'' basis to The Western Sugar Company.

Under Subpart (b) of Ordering Paragraph (G) of the Commission's February 13, 1985, Order, Frontier is ''authorized to consummate the proposed sale in place unless the Commission issues an order within 20 days after expiration of such notice period either directing that the sale not take place and setting it for hearing or permitting the sale to go forward and establishing other procedures for resolving the matter. Deliveries of gas sold in place shall be made pursuant to a schedule to be set forth in an exhibit to the executed service agreement.''

Any person desiring to be heard or to make a protest with reference to said filing should, within 10 days of the publication of such notice in the **Federal Register**, file with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426 a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedures, 18 CFR 385.214 or 385.211. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–13563 Filed 5–22–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97–517–000]

NorAm Gas Transmission Company; Notice of Application

May 19, 1997.

Take notice that on May 12, 1997, NorAm Gas Transmission Company (NGT), a subsidiary of NorAm Energy Corporation, whose main office is located at 1600 Smith Street, Houston, Texas 77002, filed an abbreviated application pursuant to Section 7(b) of the Natural Gas Act (NGA), as amended and Part 157 of the Federal Energy Regulatory Commission's (Commission) Regulations thereunder (18 CFR 157.7 and 157.18), requesting issuance of a Commission order authorizing NGT to effect the sale and transfer to NorAm field Services Corporation (NFS) of certain existing pipeline and compressor facilities and equipment appurtenant thereto, located in Oklahoma, Texas, Louisiana and Arkansas. NGT's proposal is more fully set forth in the application which is on file with the Commission and open to public inspection.

NGT seeks a determination that once conveyed, these facilities will be gathering facilities exempt from the Commission's jurisdiction.

Specifically, NGT proposes to abandon and transfer to NFS certain gas supply facilities designated as the Oklahoma Facilities, the Texas Facilities, the Louisiana Facilities and the Arkansas Facilities. The Oklahoma Facilities consist of approximately 42 miles of 2-inch to 12-inch diameter pipe. These facilities, designated as Lines ADT–9, 2–T–1, NCT–1, ATE–1 9–1–C, 36 and OT–15, are located in Ellis, Blaine, Kinfisher, Custer, Caddo, Grady, Pittsburgh, Latimer and Haskell Counties Oklahoma. The Texas Facilities consist of a 12-inch diameter segment of Line ST–1, approximately 10 miles in length located in Panola County. The Louisiana Facilities consist of approximately 11 miles of 2-inch to 4-inch diameter pipe designated as Lines RT–1, RT–2 and RM–19 and the 80 h.p. Stonewall Field Compressor Station, located Caddo and DeSoto Parishes. The Arkansas Facilities consist of 45 miles of 2-inch to 6-inch diameter pipe designated as Lines OT–22, OT–20, B–271, B–399, BT–11, BT–2, BT–2–A, B–321, B–137, B–245, B–256, B–429, B–307, BT–11–A, B–274, BT–8, J–13, BT–4, B–349, B–374, and BM–22. NGT proposes to sell these facilities to NFS