

the "Maytag Meter Station" (Point Code 790500). Southern proposes to construct and operate the facilities in order to provide transportation service to Maytag at a new delivery point for service at approximately Mile Post 19.6 on Southern 12" Cleveland Branch Line in Bradley County, Tennessee.

The estimated cost of the construction and installation of the facilities is approximately \$154,300. Maytag has complied with all of the requirements under Section 36 of the General Terms and Conditions of Southern's FERC Gas Tariff for the installation of the direct delivery connection by Southern and will reimburse Southern for the cost of constructing and installing the proposed facilities.

Southern states that it will transport gas on behalf of Maytag under its Rate Schedule IT. Southern states that the installation of the proposed facilities will have no adverse effect on its ability to provide its firm deliveries.

Any person or the Commission staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commissions Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the National Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the National Gas Act.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-258-001]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

May 16, 1997.

Take notice that on May 12, 1997, Williams Natural Gas Company (WNG) filed a request for a stay of the Commission's April 30, 1997 order in the above-captioned docket.

WNG states that on February 24, 1997, it filed tariff sheets to establish a pooling service on its system to be effective May, 1997. This pooling service was intended to meet the standards proposed by the Gas Industry Standards Board (GISB) and adopted by the Commission in Order No. 587. On April 30, 1997, the Commission issued an order requiring substantial modifications to the service proposed by WNG. Those modifications will require significant computer system changes; therefore, WNG states that it is unable to implement the pooling service with all of the changes required by the April 30 order to be effective May 1, 1997.

WNG states that it believes the order approved April 30 reflects a significant misunderstanding of the mechanics of WNG's pooling proposal and the underlying operational considerations involved. Therefore, WNG respectfully requests that the Commission (1) Stay the effectiveness of the April 30 order pending the results of a technical conference; (2) convene a technical conference to permit WNG to explain fully the operation of its proposed pooling service and the effects of modifying the proposal as set forth in the April 30 order; and (3) modify the order based on the outcome of the technical conference.

Alternatively, if the Commission determines that WNG must file revised tariff sheets to implement pooling on May 1, WNG requests that it be permitted to implement the pooling program proposed in its filing with those modifications required by the April 30 order which it can implement by May 1. Accordingly, WNG tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the revised tariff sheets listed on Appendix A to the filing, to be effective May 1, 1997.

WNG states that a copy of its filing was served on all participants listed on the service list maintained by the Commission in the docket referenced above and on all of WNG's jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG95-87-000, et al.]

Entergy Power Marketing Corp., et al.; Electric Rate and Corporate Regulation Filings

May 15, 1997.

Take notice that the following filings have been made with the Commission:

1. Entergy Power Marketing Corp.

[Docket No. EG95-87-000]

Take notice that on May 6, 1997, pursuant to Section 365.7 of the Commission's regulations, 18 CFR 365.7, Entergy Power Marketing Corp. filed notification that it surrenders its status as an exempt wholesale generator under section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended.

2. TermoEmcali I. S.C.A. E.S.P.

[Docket No. EG97-44-000]

On May 9, 1997, TermoEmcali I. S.C.A. E.S.P. (TermoEmcali), with its address c/o International Generating Company, Inc., One Bowdoin Square, Boston, MA 02114, filed with the Federal Energy Regulatory Commission (FERC or the Commission) an amended application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

TermoEmcali is a Colombian company that will be engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities to be located in Colombia. The eligible facilities will consist of an approximately 233 MW gas fired electric generation plant and related interconnection facilities. The output of the eligible facilities will be sold at wholesale.

Comment date: May 30, 1997, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.