

26. Minnesota Power & Light Company

[Docket No. ER97-2380-000]

Take notice that on April 1, 1997, Minnesota Power & Light Company (Minnesota Power), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service (the Service Agreement) between Minnesota Power, as the transmission provider, and Minnesota Power, as the transmission customer, for service to the City of Virginia. Minnesota Power requests that the Service Agreement be made effective as of April 1, 1997.

Comment date: May 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Minnesota Power & Light Company

[Docket No. ER97-2381-000]

Take notice that on April 1, 1997, Minnesota Power & Light Company (Minnesota Power), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service (the Service Agreement) between Minnesota Power, as the transmission provider, and Minnesota Power, as the transmission customer, for service to the City of Hibbing. Minnesota Power requests that the Service Agreement be made effective as of April 1, 1997.

Comment date: May 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. Wisconsin Power and Light Company

[Docket No. ER97-2382-000]

Take notice that on April 2, 1997, Wisconsin Power and Light Company (WP&L), tendered for filing Form of Service Agreements for Customers who have signed WP&L's Final Order pro forma transmission tariff submitted in Docket No. OA96-20-000. The customers are Madison Gas and Electric Company, Wisconsin Public Service Corporation, and Electric Clearinghouse, Inc. The customers previously signed earlier versions of WP&L's transmission tariffs.

WP&L requests an effective date of July 9, 1996, and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: May 1, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. New York State Electric & Gas Corporation

[Docket No. OA97-571-000]

Take notice that New York State Electric & Gas Corporation (NYSEG) on March 27, 1997, tendered for filing

pursuant to Section 206 of the Federal Power Act (FPA), Part 35 of the Federal Energy Regulatory Commission's (Commission) Regulations, 18 CFR Part 35, and in compliance with the Commission's Order 888-A, Order on Rehearing Docket Nos. RM95-8-001 and RM94-7-002, Promoting Wholesale Competition Through Open Access Non-discriminatory Transmission Services by Public Utilities; Recovery of Stranded Costs by Public Utilities and Transmitting Utilities, III FERC Stats. & Regs. ¶61,220 (Order No. 888-A), an Open Access Transmission Tariff (Tariff).

NYSEG served copies of the filing upon the persons listed on a service list submitted with its filing, including each of its existing wholesale transmission tariff customers and the New York State Public Service Commission.

Comment date: May 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-10715 Filed 4-24-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Project No. 135-008]****Portland General Electric Company; Notice of Availability of Environmental Assessment**

April 21, 1997.

An environmental assessment (EA) is available for public review. The EA is for an application to amend the license. The proposed amendment involves the reconfiguration of Dam B at Frog Lake.

The EA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment. Frog Lake is a forebay for the Oak Grove Project and is located in Clackamas County, Oregon.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, Room 1C-1, 888 First Street, NE., Washington, DC 20426. Copies can also be obtained by calling the project manager, Patti Pakkala at (202) 219-0025.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-10745 Filed 4-24-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Project Nos. DI97-4-000, et al.]****Hydroelectric Applications [Paul R. Cheek, et al.]; Notice of Applications**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. Type of Application: Declaration of Intention.

b. Docket No.: DI97-4-000.

c. Date Filed : February 28, 1997.

d. Applicant: Paul R. Cheek.

e. Name of Project: Cougar Creek Project.

f. Location: Cougar Creek, Clark County, Washington, SW $\frac{1}{4}$ of Section 23 and NW $\frac{1}{2}$ of Section 26, T. 2 N., R. 4 E.

g. Filed Pursuant to: Section 23(b) of the Federal Power Act, 16 U.S.C. § 817(b).

h. Applicant Contact: Paul R. Cheek, POB 12133, Portland, OR 97212, (503) 335-6738.

i. FERC Contact: Hank Ecton, (202) 219-2678.

j. Comment Date: May 23, 1997

k. Description of Project: The proposed project will consist of: (1) A small screened catch-basin in Cougar Creek with a 4-inch diversion pipe directed to a submersible generator; (2) a 500-foot-long transmission line, leading to a series of batteries; (3) a 4-inch-diameter tailrace pipe to direct the flow back into Cougar Creek; and (4) appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act