

protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Questar to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

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[Docket No. CP97-303-000]

Texas Gas Transmission Corp.; Notice of Request Under Blanket Authorization

March 28, 1997.

Take notice that on March 24, 1997, Texas Gas Transmission Corporation (Texas Gas), P.O. Box 20008, Owensboro, Kentucky 42304, filed in the above docket, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (N.A.) (18 CFR 157.205 and 157.212) for authorization to construct and operate a new delivery point in Gibson County, Indiana, for Southern Indiana Gas and Electric Company (SIGECO), a local distribution company, under Texas Gas' blanket certificate issued in Docket No. CP82-407-000 pursuant to Section 7 of the

NGA, all as more fully set forth in the request which is filed with the Commission and open to public inspection.

Texas Gas states that the proposed delivery point will be known as the Toyota-Ft. Branch Delivery Point and will be located on Texas Gas' Slaughters-Montezuma System in Gibson County, Indiana. Texas Gas states that this new delivery point will enable SIGECO to receive natural gas to be delivered by Texas Gas for the account of a new customer, Toyota Motor Manufacturing North America, Inc. (Toyota).

Texas Gas states that it will install, own, operate and maintain two side valves with 6-inch tie-over piping on its Slaughters-Montezuma 12-inch and 20-inch Lines and a dual 3-inch meter station with electronic flow measurement, telemetry and related facilities to be located on a site to be acquired by SIGECO, all near Mile 55 on Texas Gas' Slaughters-Montezuma System. Texas Gas states that the estimated costs of the facilities is \$136,975 and SIGECO will reimburse Texas Gas for the cost of the facilities to be installed by Texas Gas.

This service will be provided by Texas Gas pursuant to the authority of its blanket certificate issued in Docket No. CP88-686-000 and section 284.223 of the Commission's Regulations.

Texas Gas states that since no increase in contract quantities has been requested by SIGECO and because Toyota intends to utilize existing mainline capacity on Texas Gas' system, the above proposal will have no significant effect on Texas Gas' peak day and annual deliveries, and service through this point can be accomplished without detriment to Texas Gas' other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

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[Docket No. MT97-7-000]

Williston Basin Interstate Pipeline Company; Notice of Compliance Filing

March 28, 1997.

Take notice that on March 25, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1 and First Revised Volume No. 1-A, revised tariff sheets, with a proposed effective date of March 25, 1997.

Williston Basin states that the instant filing includes revised tariff sheets to reflect changes in shared operating personnel and facilities as a result of Prairielands Energy Marketing, Inc., (Prairielands) which had been a wholly-owned subsidiary of Centennial Energy Holdings, Inc., the parent of Williston Basin, becoming a wholly-owned subsidiary of Williston Basin as of January 1, 1997. In addition, Williston Basin states that Prairielands has been designated as an agent by Williston Basin to manage and develop Williston Basin's gas production reserves and appurtenant facilities.

Williston Basin also states that the revised tariff sheets reflect that on January 1, 1997, WBI Gas Services Co. (WBI-Gas), Williston Basin's merchant sales division, was renamed WBI Production (WBI-Prod).

In addition, Williston Basin states that it has revised Sheet No. 188 of its FERC Gas Tariff, Second Revised Volume No. 1 to reflect the deletion of the Baker District Office in Baker, Montana from the list of locations which have possible shared personnel occupying office space in the same building as Williston Basin personnel.

Williston Basin states that it will continue to comply with the Standards of Conduct for Interstate Pipelines with Marketing Affiliates as established under Order No. 566, et seq., and in Section 161.3 of the Commission's Regulations. In accordance with Section 161.3(g) of the Commission's Regulations, Williston Basin's operating employees and the operating employees of Prairielands will function independently of one another to the maximum extent practicable.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal