

**Tentative Agenda:**

Thursday, April 17, 1997

9:00 a.m.—Review of Subpanel Reports

5:00 p.m.—Public Comments

6:00 p.m.—Adjourn

Friday, April 18, 1997

9:00 a.m.—Executive Summary

11:00 a.m.—Preparation of FESAC Report

1:00 p.m.—Presentation of Results to Dr. Martha Krebs

4:00 p.m.—Adjourn

**Public Participation:** The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact Albert L. Opdenaker at 301-903-8584 (fax) or albert.opdenaker@mailgw.er.doe.gov (e-mail). Requests to make oral statements must be received 5 days prior to the meeting; reasonable provision will be made to include the statement in the agenda. The Chairperson of the Committee is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

**Minutes:** The minutes of this meeting will be available for public review and copying within 30 days at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, DC on March 20, 1997

**Rachel M. Samuel,**

Acting Deputy Advisory Committee Management Officer

[FR Doc. 97-7476 Filed 3-24-97; 8:45 am]

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## Federal Energy Regulatory Commission

[Docket No. RP97-290-000]

### Colorado Interstate Gas Company; Notice of Proposed Changes in FERC Gas Tariff

March 19, 1997.

Take notice that on March 14, 1997, Colorado Interstate Gas Company (CIG), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to be effective April 14, 1997.

CIG states on November 1, 1996 it filed in Docket No. RP97-63-000 pro forma tariff sheets to comply with Order

No. 587. As part of CIG's filing it proposed a new Headstation Pooling Rate Schedule (HPS-1). CIG further states in the Commission's order on CIG's compliance filing issued January 16, 1997, the Commission stated that the GISB standards "intended the pipeline to implement a new pooling service but in order to implement a new service the pipeline must make a section 4 filing" (that is a filing pursuant to Section 4 of the Natural Gas Act). CIG states this is the purpose of this filing.

CIG states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.214 and Section 385.211 of the Commission's Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.**

Acting Secretary.

[FR Doc. 97-7425 Filed 3-24-97; 8:45 am]

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[Docket No. CP97-284-000]

### Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

March 19, 1997.

Take notice that on March 11, 1997, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed in Docket No. CP97-284-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate additional points of delivery for firm transportation service to existing customers, under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia proposes to construct and operate the facilities needed to establish thirteen additional delivery points. The customers and counties involved are: Columbia Gas of Kentucky, Inc. (CKY) (Martin and Clark Counties, Kentucky); Columbia Gas of Ohio, Inc. (COH) (Ottawa, Medina and Carroll Counties, Ohio); Mountaineer Gas Company (MGC) (Boone, Marshall, Barbour, Gilmer, Wayne, Wyoming and Tucker Counties, West Virginia), and The Waterville Gas Company (WGC) (Wood County, Ohio).

Each new delivery point's interconnecting facility will vary according to area conditions; but, in most cases, the following will be installed: a 4-inch by 1-inch tap saddle (depending on pipeline size), a 1-inch valve, nipple, and less than 20 feet of pipe on Columbia's existing right-of-way. CKY, COH, MGC and WGC will set the meter and regulator for each location. The estimated natural gas quantities are: 10,851 Dth/day and 4,398,250 Dth/annual for CKY; 4.5 Dth/day and 450 Dth/annual for COH; 13.5 Dth/day and 1,650 Dth/annual for MGC, and 1.8 Dth/day and 200 Dth/annual for WGC.

Columbia states that the new delivery points are not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers. The proposed delivery points will not have an effect on Columbia's peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request.

Columbia estimates the new tap installation costs to be approximately \$150 each and will be treated as an O&M expense, except for the Martin County, Kentucky project which is an existing tap and will require no additional cost.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for