

SUMMARY: This notice establishes the date when the application period for New Lands Grazing Permits will close. This action is necessary to comply with 25 CFR 700.709.

FOR FURTHER INFORMATION CONTACT: Paul Tessler (Legal Counsel), Office of Navajo and Hopi Indian Relocation, at (520) 779-2727.

SUPPLEMENTARY INFORMATION: On June 9, 1992, the Office of Navajo and Hopi Indian Relocation (ONHIR) published in the Federal Register (Vol. 57, No. 111, at p. 24363) a final rule regarding New Lands Grazing privileges. The rule, 25 CFR 700.709(d) provided that the ONHIR will determine when the application period for New Lands Grazing Permits will close and that a notice of that date would be published.

The ONHIR has determined that pursuant to 25 CFR 700.709, persons on the list of permittees eligible to receive grazing permits must file an application for a New Lands Grazing Permit by June 2, 1997, or they will lose their priority status for receiving permits.

The ONHIR also intends to notify each of the approximately 65 persons eligible to receive a New Lands Grazing Permit by writing to them personally.

Dated: March 11, 1997.

Christopher J. Bavasi,
Executive Director, Office of Navajo and Hopi Indian Relocation.

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NUCLEAR REGULATORY COMMISSION

Agency Information Collection Activities: Proposed Collection; Comment request

AGENCY: U.S. Nuclear Regulatory Commission (NRC).

ACTION: Notice of pending NRC action to submit an information collection request to OMB and solicitation of public comment.

SUMMARY: The NRC is preparing a submittal to OMB for review of continued approval of information collections under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35).

Information pertaining to the requirement to be submitted:

1. The title of the information collection: 10 CFR Part 50, "Domestic Licensing of Production and Utilization Facilities".
2. Current OMB approval number: 3150-0011.
3. How often the collection is required: As necessary in order for NRC

to meet its responsibilities to conduct a detailed review of applications for licenses and amendments thereto to construct and operate nuclear power plants, preliminary or final design approvals, design certifications, research and test facilities, reprocessing plants and other utilization and production facilities, licensed pursuant to the Atomic Energy Act of 1954, as amended (the Act) and to monitor their activities.

4. Who is required or asked to report: Licensees and applicants for nuclear power plants and non-power reactors (research and test facilities).

5. The number of annual respondents: 154.

6. The number of hours needed annually to complete the requirement or request: 5.5M (approximately 2.8M reporting hours and 2.6M recordkeeping hours); an average of 35.6K per respondent.

7. Abstract: 10 CFR Part 50 of the NRC's regulations, "Domestic Licensing of Production and Utilization Facilities," specifies technical information and data to be provided to the NRC or maintained by applicants and licensees so that the NRC may make determinations necessary to promote the health and safety of the public, in accordance with the Act. The reporting and recordkeeping requirements contained in 10 CFR Part 50 are mandatory for the affected licensees and applicants.

Submit, by May 19, 1997, comments that address the following questions:

1. Is the proposed collection of information necessary for the NRC to properly perform its functions? Does the information have practical utility?
2. Is the burden estimate accurate?
3. Is there a way to enhance the quality, utility, and clarity of the information to be collected?
4. How can the burden of the information collection be minimized, including the use of automated collection techniques or other forms of information technology?

A copy of the draft supporting statement may be viewed free of charge at the NRC Public Document Room, 2120 L Street NW (lower level), Washington, DC. Members of the public who are in the Washington, DC, area can access this document via modem on the Public Document Room Bulletin Board (NRC's Advanced Copy Document Library), NRC subsystem at FedWorld, 703-321-3339. Members of the public who are located outside of the Washington, DC, area can dial FedWorld, 1-800-303-9672, or use the FedWorld Internet address: fedworld.gov (Telnet). The document

will be available on the bulletin board for 30 days after the signature date of this notice. If assistance is needed in accessing the document, please contact the FedWorld help desk at 703-487-4608. Additional assistance in locating the document is available from the NRC Public Document Room, nationally at 1-800-397-4209, or within the Washington, DC, area at 202-634-3273.

Comments and questions about the information collection requirements may be directed to the NRC Clearance Officer, Brenda Jo. Shelton, U.S. Nuclear Regulatory Commission, T-6 F33, Washington, DC, 20555-0001, by telephone at (301) 415-7233, or by Internet electronic mail at BJS1@NRC.GOV.

Dated at Rockville, Maryland, this 13th day of March 1997.

For the Nuclear Regulatory Commission.
Gerald F. Cranford,

Designated Senior Official for Information Resources Management.

[FR Doc. 97-7059 Filed 3-19-97; 8:45 am]

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[Docket Nos. STN 50-454, STN 50-455, STN 50-456 and 50-457]

Commonwealth Edison Company; Byron Station, Units 1 and 2; Braidwood Station, Units 1 and 2; Environmental Assessment and Finding of No Significant Impact

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating License Nos. NPF-37, NPF-66, NPF-72 and NPF-77, issued to Commonwealth Edison Company (ComEd, the licensee), for operation of Byron Station, Units 1 and 2, located in Ogle County, Illinois and Braidwood Station, Units 1 and 2, located in Will County, Illinois.

Environmental Assessment

Identification of the Proposed Action

The proposed action would revise the technical specifications (TS) to take credit for soluble boron in the spent fuel pool in maintaining an acceptable margin of subcriticality. The proposed change would remain in effect until December 31, 1997, at which time the licensee is expected to implement long-term corrective actions.

The Need for the Proposed Action

The proposed action is required in order for the licensee to be in compliance with its TS. Heretofore, the compliance with the requirement to maintain criticality (k_{eff}) in the spent fuel pool to less than 0.95 with