

[Docket No. RP97-286-000]**NorAm Gas Transmission Company;
Notice of Petition for Waiver**

March 13, 1997.

Take notice that on March 10, 1997, NorAm Gas Transmission Company (NGT) filed a petition for a waiver of the April 1, 1997, effective date for its annual crediting filings pursuant to Sections 5.7(c)(ii)(2)B. and 23.7 of the General Terms and Conditions of its FERC Gas Tariff.

NGT seeks permission to file to make such credits, if any, effective May 1, 1997. NGT states that it is seeking this waiver because of the administrative burden and difficulty experienced in closing its books, compiling the required twelve months of data, and preparing the filings within the shortened time period required to meet an April 1 effective date.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 214 and 211 (18 CFR 385.214, 385.211) of the Commission's Rules and Regulations. All such motions or protests should be filed on or before March 20, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for inspection in the public reference room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-6870 Filed 3-18-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-276-000]**Ozark Gas Transmission System;
Notice of Petition for Waiver**

March 13, 1997.

Take notice that on March 3, 1997, Ozark Gas Transmission System (Ozark) tendered for filing a petition for waiver of the requirements of Order No. 587-B.

Ozark requests a waiver of the condition in Order No. 587-B that requires it to maintain an Electronic Bulletin Board and also the requirement to support EDI-based transmission of data through a VAN.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal

Energy Regulatory Commission, 888 First Street, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before March 20, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 97-6867 Filed 3-18-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-284-000]**Southern California Edison Company
V. Southern California Gas Company;
Notice of Complaint**

March 13, 1997.

Take notice that on March 7, 1997, pursuant to sections 5(a) and 15 of the Natural Gas Act, 15 U.S.C. 717d(a), 717o (1992), and Rule 206 of the Rules of Practice and Procedure of the Commission, 18 CFR 385.206, Southern California Edison Company (Edison) tendered for filing a complaint against Southern California Gas Company (SoCalGas) for violation of the Commission's regulations governing capacity release and the policies set forth in Order No. 636.

Edison argues that SoCalGas has abused its market power over interstate pipeline capacity from the San Juan Basin into southern California. Edison asserts that SoCalGas has withheld, and will likely continue to restrict, the amount of capacity available for release, and to unduly discriminate between Edison and other competitors for released interstate natural gas pipeline capacity and SoCalGas' own use of released capacity.

Edison requests that the Commission establish an evidentiary hearing to address these issues and to adduce evidence necessary to evaluate the extent of SoCalGas' exercise of market power and to establish appropriate remedies.

Any person desiring to be heard or to protest said complaint should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 214 and 211 of the Commission's Rules of

Practice and Procedure (18 CFR 385.214, 385.211). All such motions or protests should be filed on or before April 7, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Answers to this complaint shall be due on or before April 7, 1997.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-6868 Filed 3-18-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-278-000]**Tennessee Gas Pipeline Company;
Notice of Request Under Blanket
Authorization**

March 13, 1997.

Take notice that on March 7, 1997, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP97-278-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install a new delivery point for the Town of Centerville, Tennessee (Centerville), a municipality, under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the inspection.

Tennessee proposes to install a new delivery point on its system located at approximately Mile Posts 558-2+8.46 and 558-1+500 Dekatherms per day of natural gas to Centerville, pursuant to an existing firm transportation agreement and Tennessee's Rate Schedule FT-GS. To establish this delivery point, Tennessee proposes to install, own, operate and maintain two 2-inch tie-in assemblies to existing 4-inch Side Valves 558A-101.1 and 558A-101.2 and electronic gas measurement (EGM). Tennessee states that Centerville will install approximately 40 feet of 2-inch interconnecting piping and a meter. Tennessee also states that Centerville will reimburse it for the cost of this project which is approximately \$57,800.

Tennessee states that volumes proposed to be delivered to Centerville at the new delivery point will be reallocated under the terms of an existing transportation agreement and that: (i) Volumes delivered to