

regulations. All such protest must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-6282 Filed 3-12-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-274-000]

NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

March 7, 1997.

Take notice that on March 3, 1997, NorAm Gas Transmission Company (NorAm), 525 Milam Street, Shreveport, Louisiana 71151, filed in Docket No. CP97-274-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations (18 CFR 157.205, 157.212) under the Natural Gas Act (NGA) for authorization to construct and operate a delivery tap to Quincy Soybean Corporation (Quincy) located in Phillips County, Arkansas under the authorization of Section 7 of the Natural Gas Act (NGA), for Part 284 transportation services by NorAm, under NorAm's blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NorAm proposes to install a two-inch L-shaped meter station, a four-inch tap, relief valve, electronic flow measurement and 425 feet of 8% nominal piping that will extend from NorAm's Line TM-2 through the Quincy yard to the cogeneration plant in Phillips County, Arkansas. NorAm indicates that the cost of these facilities is \$36,274. NorAm asserts that Quincy has contracted for an additional 1,000 MMBtu per day with estimated deliveries of 365,000 MMBtu on an annual basis.

NorAm states that it will transport gas to Quincy and provide service under Rate Schedule FT of NorAm's FERC Gas Tariff. NorAm further states that its tariff does not prohibit the addition of delivery points and that NorAm has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of

the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-6281 Filed 3-12-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-277-000]

Richfield Gas Storage System; Notice of Petition for Waiver or Exemption of Certain Order Nos. 587 and 587-B Requirements and Request for Expedited Consideration

March 7, 1997.

Take notice that on March 3, 1997, Richfield Gas Storage System (Richfield), filed a petition pursuant to Rule 207 of the Commission's Rules of Practice and Procedure for Waiver or exemption of the requirements concerning compliance with the Internet server model and the capability to perform Electronic Data Interchange (EDI) transactions in Order Nos. 587 and 587-B, all as more fully set forth in the petition of file with the Commission and open to public inspection.

Richfield states that compliance with the Internet server model and the ability to perform EDI transactions is not necessary on the Richfield system in order to achieve the Commission's goals. Richfield states that the incremental expense of compliance with the Internet server model and the ability to perform EDI transactions is significant to Richfield, and the benefits to Richfield's customers are nonexistent given the nature of the Richfield system. Richfield requests that the commission waive compliance with the Internet server model and the ability to perform EDI transactions while consideration of its petition is pending. Richfield requests expedited consideration.

Any person desiring to be heard or to protest this petition should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC

20426, in accordance with sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before March 14, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-6284 Filed 3-12-97; 8:45 am]

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[Docket No. CP97-273-000]

Trunkline Gas Company; Notice of Request Under Blanket Authorization

March 7, 1997.

Take notice that on February 28, 1997, Trunkline Gas Company (Trunkline), P.O. Box 1642, Houston, Texas 77251-1642, filed in the above docket, a request pursuant to Section 7 of the Natural Gas Act (NGA), as amended, and Sections 157.205 and 157.212(a) of the Commission's Regulations, to operate an existing delivery point and appurtenant facilities in McCracken County, Kentucky, as jurisdictional facilities. Such facilities were originally constructed pursuant to Section 311 of the Natural Gas Policy Act (NGPA) in order to effect transportation to Western Kentucky Gas Company (Western Kentucky), all as more fully set forth in the request which is filed with the Commission and open to public inspection.

Specificlaly, Trunkline proposes to convert the authorization of the subject facilities from NGPA Section 311 to NGA Section 7 in order to use the delivery point for transportation services rendered under Trunkline's blanket certificate. The maximum capacity of the facilities at the delivery point to Western Kentucky is 20 MMcf per day of natural gas.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time