

calculation of the TEP Deferred Account.

Transco states that it is serving copies of the instant filing to its affected customers, State Commissions, and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary

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[Docket No. TM97-9-29-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1997.

Take notice that on February 28, 1997 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to Third Revised Volume No. 1 of its FERC Gas Tariff enumerated in Appendix A attached to the filing.

Transco states that the instant filing is submitted pursuant to Section 38 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file, to be effective each April 1, a redetermination of its fuel retention percentages applicable to transportation and storage rate schedules. The derivations of the revised fuel retention percentages included herein are based on Transco's estimate of gas required for operations (GRO) for the forthcoming annual period April 1997 through March 1998 plus the balance accumulated in the Deferred GRO Account at January 31, 1997.

Transco states that an alternate tariff sheet has also been tendered for filing which reflects a change in the method used to derive the fuel retention factor applicable to Section 7(c) firm transportation service provided by

Transco under Rate Schedule FT-NT. The proposed method would effect the sole remaining Rate Schedule FT-NT shipper (New York Power Authority) in that they would be assessed the system transmission fuel retention percentage in zone 6 rather than an incrementally determined fuel percentage.

Included in Appendices B and B-1 attached to the filing are the workpapers supporting the derivation of the revised fuel retention factors.

Transco states that copies of the filing have been served upon its affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary

[FR Doc. 97-5935 Filed 3-10-97; 8:45 am]

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[Docket No. CP97-266-000]

Williams Natural Gas Company; Notice of Request Under Blanket Authorization

March 5, 1997.

Take notice that on February 25, 1997, Williams Natural Gas Company (WNG), One Williams Center, P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP97-266-000 a request pursuant to Sections 157.205, 157.212, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, 157.216) for authorization to relocate the Western Resources, Inc. (WRI) Capron, Oklahoma and Kiowa, Kansas town borders from the Pampa 20-inch pipeline to an adjacent 4-inch pipeline and then to abandon the delivery of gas from the Pampa 20-inch pipeline, located in Alfalfa County, Oklahoma, under WNG's blanket certificate issued in Docket No. CP82-479-000, pursuant to Section 7(c) of the

Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to deliver gas from the new 4-inch pipeline to the Kiowa town border, located in Barber County, Kansas and the Capron town border, located in Woods County, Oklahoma and then to abandon the delivery of gas from the 20-inch pipeline, located in Alfalfa County, Oklahoma.

WNG states that the volumes delivered from the new 4-inch pipeline will be the same as those currently delivered from the 20-inch pipeline. WNG asserts that most recent peak day and annual deliveries for the Kiowa town border are 18 Dth and 2,286 Dth, respectively, and for the Capron town border are 688 Dth and 85,834 Dth, respectively. WNG declares the total volume to be delivered under the authorization requested herein will not exceed the total volume authorized, since no change in volume is anticipated.

WNG states there will be no change to facilities or location for either the Kiowa or Capron town borders, simply service from a different pipeline, with the total project cost estimated to be \$56,552.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary

[FR Doc. 97-5937 Filed 3-10-97; 8:45 am]

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[Docket No. RP97-265-000]

Wyoming Interstate Company Ltd.; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1997.

Take notice that on February 28, 1997, Wyoming Interstate Company Ltd. (WIC), tendered for filing to become part of its FERC gas tariff, First Revised