

31. Boston Edison Company

[Docket No. ER97-1743-000]

Take notice that on February 18, 1997, Boston Edison Company (Boston Edison), tendered for filing a Service Agreement and Appendix A under Original Volume No. 6, Power Sales and Exchange Tariff (Tariff) for TransCanada Energy Limited (TransCanada). Boston Edison requests that the Service Agreement become effective as of February 1, 1997.

Edison states that it has served a copy of this filing on TransCanada and the Massachusetts Department of Public Utilities.

Comment date: March 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

32. Cinergy Services, Inc.

[Docket No. ER97-1744-000]

Take notice that on February 18, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Consumers Power Company/The Detroit Edison Company.

Cinergy and Consumers Power Company/The Detroit Edison Company are requesting an effective date of January 20, 1997.

Comment date: March 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

33. Cinergy Services, Inc.

[Docket No. ER97-1745-000]

Take notice that on February 18, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Power Sales Standard Tariff (the Tariff) entered into between Cinergy and Wolverine Power Supply Cooperative, Inc.

Cinergy and Wolverine Power Supply Cooperative, Inc. are requesting an effective date of January 20, 1997.

Comment date: March 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

34. Cinergy Services, Inc.

[Docket No. ER97-1747-000]

Take notice that on February 18, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), a Power Service Agreement, dated January 22, 1997 between Cinergy, CG&E, PSI and Southwestern Electric Cooperative, Inc. (Southwestern).

The Power Service Agreement provides for sale on a market basis.

Cinergy and Southwestern have requested an effective date of one day after this initial filing of the Power Service Agreement.

Copies of the filing were served on Southwestern Electric Cooperative, Inc., Central Illinois Public Service Company, Illinois Power Company, Illinois Commerce Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: March 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

35. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-1757-000]

Take notice that on February 18, 1997, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to American Energy Solutions, Inc. (American Energy).

Con Edison states that a copy of this filing has been served by mail upon American Energy.

Comment date: March 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

36. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-1758-000]

Take notice that on February 18, 1997, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to USGen Power Services, L.P. (USGen).

Con Edison states that a copy of this filing has been served by mail upon USGen.

Comment date: March 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

37. Rig Gas, Inc.

[Docket No. ER97-1759-000]

Take notice that on February 18, 1997, Rig Gas, Inc., tendered for filing a Notice of Termination of Electric Rate Schedule No. 1, with a proposed effective date of February 18, 1997.

Comment date: March 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

38. Interstate Power Company

[Docket No. ER97-1760-000]

Take notice that on February 19, 1997, Interstate Power Company, tendered for filing a Notice of Cancellation of Service

Agreement No. 16 under FERC Electric Tariff, Original Volume No. 7.

Comment date: March 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

39. Nelson Industrial Steam Company

[Docket No. QF95-41-000]

On February 25, 1997, Nelson Industrial Steam Company (Applicant) tendered for filing a supplement to its filing in this docket. No determination has been made that the submittal constitutes a complete filing.

The supplement provides additional information pertaining primarily to the ownership and operation of the cogeneration facility.

Comment date: March 17, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-5823 Filed 3-7-97; 8:45 am]

BILLING CODE 6717-01-P

Hydroelectric Applications [Ketchikan Public Utilities, et al.]; Notice of Applications**[Project Nos. 11597-000, et al.]**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11597-000.

c. *Date filed:* January 23, 1997.

d. *Applicant:* Ketchikan Public Utilities.

e. *Name of Project:* Whitman Lake.

f. *Location:* On Whitman Creek, in Ketchikan Gateway Borough Alaska, partially within the Tongass National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r)

h. *Applicant Contact:* John A. Magyar, General Manager, Ketchikan Public Utilities, 2930 Tongass Avenue, Ketchikan, AK 99901, (907) 225-1000.

i. *FERC Contact:* Mr. Hector M. Perez, (202) 219-2843.

j. *Comment Date:* April 28, 1997.

k. *Description of Project:* The proposed project would consist of: (1) The existing 45-foot-high and 220-foot-long concrete arch Whitman Lake Dam ½ mile upstream from the entrance of Whitman Creek into Herring Bay; (2) Whitman Lake with a surface area of 152 acre, a proposed usable storage capacity of 6,500 acre-feet, and normal maximum water surface elevation of 380 feet above mean sea level; (3) an intake structure 80 feet below normal water surface about 1,500 feet west of the dam; (4) an 8-foot-diameter and 1,680-foot-long tunnel; (5) a 60-inch-diameter and 950-foot-long steel and steel-lined tunnel penstock; (6) a powerhouse with an installed capacity of 4,500 kilowatts; (7) a 34.5-kilovolt and 1,500-foot-long transmission line; and other appurtenant facilities.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

2 a. *Type of Application:* Proposal for Angler Access Facility at Port Sheldon.

b. *Project No.:* 2680-039.

c. *Date Filed:* January 22, 1997.

d. *Applicant:* Consumers Power Company.

e. *Name of Project:* Ludington Project.

f. *Project location:* Lake Michigan, Mason County, Michigan.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. T.A. McNish, Consumers Power Company, 212 West Michigan Avenue, Jackson, MI 49201, (517) 788-0550.

i. *FERC Contact:* Patti Pakkala, (202) 219-0025.

j. *Comment Date:* April 11, 1997.

k. *Description of Project:* Consumers Power Company, co-licensee for the Ludington Project, has filed a proposal for an angler access facility on Lake Michigan, near the community of Port Sheldon, Michigan. The facility is intended to provide public pedestrian fishing access to an existing pier located on the north shore of the Pigeon Lake Channel. The proposal contains provisions for a 40- to 50-car parking area, restroom facility, and 3,500 feet of accessible fishing boardwalk extending between the parking area and north pier. The pier will be improved to accommodate fishing access and a restroom facility will also be provided at

the pier. In addition, the proposal includes provisions for expanding the parking area at an existing State-owned access site on nearby Lakeshore Drive. The proposal has been filed pursuant to the Ludington Pumped Storage Project Settlement Agreement—FERC Offer of Settlement. The Detroit Edison Company is co-licensee for the project.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

3 a. *Type of Application:* Revised, As-Built Exhibit M.

b. *Project No.:* 2309-002.

c. *Date Filed:* August 21, 1996.

d. *Applicant:* Jersey Central Power & Light Co., Public Service Gas & Electric Co.

e. *Name of Project:* Yards Creek Project.

f. *Location:* On Yards Creek, a tributary of Paulins Kill, in Warren County, New Jersey.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Jeffrey Geuther, Yards Creek Generating Station, Walnut Valley Road, Blairstown, NJ 07825, (908) 362-6163.

i. *FERC Contact:* Paul Shannon, (202) 219-2866.

j. *Comment Date:* April 11, 1997.

k. *Description of Filings:* Jersey Central Power & Light Company and Public Service Gas & Electric Company filed a revised as-built exhibit M that shows upgrades recently performed on the project's three generating units. The upgrades increased each unit's installed capacity from 120,000 kW (turbine maximum capacity) to 121,500 kW (turbine best gate capacity). The upgrades also increased each unit's maximum hydraulic capacity from 2,705 cfs to 2,835 cfs while generating and from 2,145 cfs to 2,245 cfs while pumping.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

4 a. *Type of Filing:* Request for Extension of Time to Commence Project Construction.

b. *Applicant:* City of Grafton.

c. *Project No.:* The proposed Tygart Dam Hydroelectric Project, FERC No. 7307-040, is to be located on the Tygart River in Taylor County, West Virginia.

d. *Date Filed:* January 24, 1997.

e. *Pursuant to:* Public Law 104-246.

f. *Applicants Contact:* Mr. Jeffery M. Kossak, City of Grafton, 1370 Avenue of the Americas, Suite 3300, New York, NY 10019, (212) 245-2722.

g. *FERC Contact:* Mr. Lynn R. Miles, (202) 219-2671.

h. *Comment Date:* April 11, 1997.

i. *Description of the Request:* The licensee for the subject project has requested that the deadline for commencement of construction be extended. The deadline to commence project construction for FERC Project No. 7307 would be extended to January 30, 1998. The deadline for completion of construction would be extended to January 30, 2000.

j. This notice also consists of the following standard paragraphs: B, C1, and D2.

5 a. *Type of Application:* Surrender of Exemption.

b. *Project No.:* 7513-002.

c. *Date Filed:* January 27, 1997.

d. *Applicant:* Rockfish Corporation, Inc.

e. *Name of Project:* Old Mill Hydroelectric Project.

f. *Location:* On the North River, in the Town of Bridgewater in Rockingham, Virginia.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791 (a)-825 (r).

h. *Contact:* John K. Pollock, President, Rockfish Corporation, Inc., P.O. Box 265, Batesville, VA 22924, (703) 828-6821.

i. *FERC Contact:* Mr. Lynn R. Miles, (202) 219-2671.

j. *Comment Date:* April 14, 1997.

k. *Description of the Proposed Action:* The exemptee requests to surrender the exemption for its existing project.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

6 a. *Type of Applications:* Original Major License.

b. *Project Nos.:* (1) 10865-001 and (2) 11495-000.

c. *Dates filed:* (1) September 7, 1993, and (2) August 26, 1994.

d. *Applicants:* (1) Warm Creek Hydro Inc., Bothel, WA; (2) Nooksack River Hydro Inc., Bothel, WA.

e. *Names of Projects:* (1) Warm Creek Hydroelectric; (2) Clearwater Creek Hydroelectric.

f. *Locations:*

(1) On Warm Creek, near Deming, in Whatcom County, WA.

(2) On Clearwater Creek, near Deming, Whatcom County, WA.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)-825(r).

h. *Applicant's Contact:* Mr. Martin W. Thompson, 19515 N. Creek Parkway, Bothell, WA 98011-8208, (206) 487-6541.

i. *FERC Contact:* Mr. Surender M. Yepuri, P.E., (202) 219-2847.

j. *Deadline Date:* See attached paragraph D10.

k. *Status of Environmental Analysis:* These applications have been accepted

for filing and are ready for environmental analysis at this time—see attached standard paragraph D10.

Note: The Commission will be preparing a Multiple Environmental Assessment for these two hydroelectric projects in accordance with the National Environmental Policy Act.

1. *Descriptions of Projects:*

(1) The proposed Warm Creek Project would consist of: (a) a 10-foot-high, 50-foot-long concrete diversion dam impounding a 0.9-acre reservoir at elevation 2,729.9 (msl); (b) a concrete intake structure; (c) a 6,035-foot-long steel penstock; (d) a 42-foot-long, 32-foot-wide, and 18-foot-high concrete powerhouse containing a generator unit with a rated capacity of 3.7 MW; (e) a 19,300-foot-long, 35-kV transmission line; and (f) appurtenant structures.

(2) The proposed Clearwater Creek Project would consist of: (a) a 10-foot-high, 75-foot-long concrete diversion weir with a crest elevation of 1,665 feet (msl); (b) a 40-foot-wide, 80-foot-long, and 18-foot-high concrete intake structure; (c) a 63-inch-diameter, 8,785-foot-long steel penstock; (d) a 48-foot-wide, 48-foot-long, and 35-foot-high concrete powerhouse equipped with a turbine generator unit with a rated capacity of 6.0 MW; (e) a 80-foot-long tailrace; (f) a 35-kV, 11.4-mile-long transmission line; and (g) appurtenant structures.

m. *Purpose of Projects:* Project power would be sold to a local utility.

n. This notice also consists of the following standard paragraphs: A4 and D10.

o. *Available Locations of Applications:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the applicant's office (see item (h) above).

7 a. *Type of Application:* Surrender of Exemption.

b. *Project No.:* 8825-007.

c. *Date filed:* January 29, 1997.

d. *Applicant:* Neshkoro Power Associates.

e. *Name of Project:* Morley.

f. *Location:* On the Muskegon River, in Mecosta County, Michigan.

g. *File Pursuant to:* Federal Power Act, 16 USC 791(a)-825(r).

h. *Applicant Contact:* Mr. Chuck Alsberg, Neshkoro Power Associates, P.O. Box 167, Neshkoro, Wisconsin 54960, (414) 293-4628.

i. *FERC Contact:* Thomas F. Papsidero, (202) 219-2715.

j. *Comment Date:* April 18, 1997.

k. *Description of Filing:* The exemptee requests to surrender the exemption for the Morley Project.

1. This notice also consists of the following standard paragraphs: B, C2 & D2.

Standard Paragraphs

A4. *Development Application—* Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

A5. *Preliminary Permit—* Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. *Preliminary Permit—* Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. *Notice of Intent—* A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be

served on the applicant(s) named in this public notice.

A10. *Proposed Scope of Studies under Permit—* A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. *Comments, Protests, or Motions to Intervene—* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. *Filing and Service of Responsive Documents—* Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. *Filing and Service of Responsive Documents—* Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named

documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C2. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "RECOMMENDATIONS FOR TERMS AND CONDITIONS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. Any of these documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of a notice of intent, competing application, or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (April 29, 1997 for Project No. 10865-001). All reply comments must be filed with the Commission within 105 days from the date of this notice (June 13, 1997 for Project No. 10865-001). Anyone may obtain an extension of time for these deadlines from the Commission only

upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Dated: March 4, 1997.

Lois D. Cashell,
Secretary.

[FR Doc. 97-5821 Filed 3-7-97; 8:45 am]
BILLING CODE 6717-01-P

Sunshine Act Meeting

March 5, 1997.

THE FOLLOWING NOTICE OF MEETING IS PUBLISHED PURSUANT TO SECTION 3(A) OF THE GOVERNMENT IN THE SUNSHINE ACT (PUB. L. NO. 94-409), 5 U.S.C. 552B:

AGENCY HOLDING MEETING: FEDERAL ENERGY REGULATORY COMMISSION.

DATES AND TIME: MARCH 12, 1997 10:00 A.M.

PLACE: ROOM 2C, 888 FIRST STREET, N.E., WASHINGTON, D.C. 20426.

STATUS: OPEN.

MATTERS TO BE CONSIDERED: AGENDA. *
NOTE—ITEMS LISTED ON THE AGENDA MAY BE DELETED WITHOUT FURTHER NOTICE.

CONTACT PERSON FOR MORE INFORMATION: LOIS D. CASHELL, SECRETARY, TELEPHONE (202) 208-0400. FOR A RECORDING LISTING ITEMS STRICKEN FROM OR ADDED TO THE MEETING, CALL (202) 208-1627

THIS IS A LIST OF MATTERS TO BE CONSIDERED BY THE COMMISSION. IT DOES NOT INCLUDE A LISTING OF ALL PAPERS RELEVANT TO THE ITEMS ON THE AGENDA; HOWEVER, ALL PUBLIC DOCUMENTS MAY BE EXAMINED IN THE REFERENCE AND INFORMATION CENTER.

CONSENT AGENDA—HYDRO 670TH MEETING—MARCH 12, 1997, REGULAR MEETING (10:00 A.M.)

CAH-1.

DOCKET# P-2389, 026, EDWARDS MANUFACTURING COMPANY, INC., AND CITY OF AUGUSTA, MAINE

CAH-2.

DOCKET# P-2538, 003, BEEBEE ISLAND CORPORATION

CAH-3.

DOCKET# P-2569, 012, NIAGARA MOHAWK POWER CORPORATION

CAH-4.

DOCKET# P-2587, 003, NORTHERN STATE POWER COMPANY

CAH-5.

DOCKET# P-6901, 039, CITY OF NEW MARTINSVILLE, WEST VIRGINIA;
DOCKET# P-6901, 040, CITY OF NEW MARTINSVILLE, WEST VIRGINIA

CAH-6.

OMITTED

CONSENT AGENDA—ELECTRIC

CAE-1.

OMITTED

CAE-2.

OMITTED

CAE-3.

DOCKET# ER97-1418, 000, ROCHESTER GAS AND ELECTRIC CORPORATION

CAE-4.

DOCKET# ER96-2703, 000, CITIZENS UTILITIES COMPANY

CAE-5.

OMITTED

CAE-6.

DOCKET# ER96-2572, 000, CHEYENNE LIGHT, FUEL AND POWER COMPANY AND PUBLIC SERVICE COMPANY OF COLORADO, ET AL.

CAE-7.

DOCKET# oa96-11, 000, LONG SAULT, INC.

CAE-8.

OMITTED

CAE-9.

DOCKET# ER96-749, 000, PENNSYLVANIA POWER COMPANY;
OTHER#S EL96-72, 000, PENNSYLVANIA POWER COMPANY

CAE-10.

DOCKET# ER97-137, 000, DESERET GENERATION & TRANSMISSION CO-OPERATIVE

CAE-11.

OMITTED

CAE-12.