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Gregory D. Showalter,
Army Federal Register Liaison Officer.
[FR Doc. 97-5502 Filed 3-5-97; 8:45 am]
BILLING CODE 3710-HP-M

Corps of Engineers

Grant of Exclusive License

AGENCY: U.S. Army Corps of Engineers.
ACTION: Notice.

SUMMARY: In accordance with 37 CFR 404.7(b)(1)(i), announcement is made of a prospective exclusive license of Japanese Patent Application No. 7-510293, entitled "Concrete Armor Unit to Protect Coastal and Hydraulic Structures and Shorelines" filed August 17, 1994.

DATES: Written objections must be filed not later than May 5, 1997.

ADDRESSES: U.S. Army Waterways Experiment Station, 3909 Halls Ferry Road, Vicksburg, MS 39180-6199, ATTN: CEWES-OC.

FOR FURTHER INFORMATION CONTACT: Mr. Phil Stewart (601) 634-4113, e-mail stewardp@ex1.wes.army.mil.

SUPPLEMENTARY INFORMATION: The Concrete Armor Unit was invented by Jeffrey A. Melby and George F. Turk (Japanese Patent Application No. 7-510293, Filed August 17, 1994. Rights to the Japanese patent application have been assigned to the United States of America as represented by the Secretary of the Army. The United States of America as represented by the Secretary of the Army intends to grant an exclusive license for all fields of use, in the manufacture, use, and sale in the territories and possessions, including territorial waters of Japan to TETRA Co., LTD, Shinjuku I-Land Wing, 6-3-1, Nishishinjuku, Shinjuku-ku, Tokyo 160, Japan.

Pursuant to 37 CFR 404.7(b)(1)(i), any interested party may file a written objection to this prospective exclusive license agreement.

Gregory D. Showalter,
Army Federal Register Liaison Officer.
[FR Doc. 97-5501 Filed 3-5-97; 8:45 am]
BILLING CODE 3710-92-M

Department of the Navy

Notice of Availability of Invention for Licensing; Government Owned Invention

SUMMARY: The invention listed below is assigned to the United States Government as represented by the

Secretary of the Navy and is available for licensing by the Department of the Navy.

Copies of the patent cited are available from the Commissioner of Patents and Trademarks, Washington, D.C. 20231, for \$3.00 each. Requests for copies of the patent should include the patent number.

FOR FURTHER INFORMATION CONTACT: Mr. R.J. Erickson, Staff Patent Attorney, Office of Naval Research, ONR 00CC, Ballston Tower One, 800 North Quincy Street, Arlington, Virginia 22217-5660, telephone (703) 696-4001.

U.S. Patent No. 5,552,993: AUDIO INFORMATION APPARATUS FOR PROVIDING POSITION INFORMATION, patented September 3, 1996.

Dated: February 20, 1997.
D.E. Koenig, Jr.
LCDR, JAGC, USN, Federal Register Liaison Officer.
[FR Doc. 97-5521 Filed 3-5-97; 8:45 am]
BILLING CODE 3810-FF-P

Notice of Closed Meeting of the Chief of Naval Operations (CNO) Executive Panel

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act (5 U.S.C. App. 2), notice is hereby given that the Chief of Naval Operations (CNO) Executive Panel will meet 1 April 1997 from 10:00 to 11:00 at the office of the Chief of Naval Operations, 2000 Navy Pentagon, Washington, DC 20350-2000. This session will be closed to the public.

The purpose of this meeting is to conduct the mid-term briefing of the Naval Warfare Innovations Task Force to the Chief of Naval Operations. These matters constitute classified information that is specifically authorized by Executive order to be kept secret in the interest of national defense and are, in fact, properly classified pursuant to such Executive order. Accordingly, the Secretary of the Navy has determined in writing that the public interest requires that all sessions of the meeting be closed to the public because they will be concerned with matters listed in section 552b(c)(1) of title 5, United States Code.

FOR FURTHER INFORMATION CONCERNING THIS MEETING CONTACT: Janice Graham, Assistant for CNO Executive Panel Management, 4401 Ford Avenue, Suite 601, Alexandria, Virginia 22302-0268, telephone number (703) 681-6205.

Dated: February 20, 1997.
D.E. Koenig, Jr.
LCDR, JAGC, USN, Federal Register Liaison Officer.
[FR Doc. 97-5522 Filed 3-5-97; 8:45 am]
BILLING CODE 3810-FF-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP95-196-000, et al. and RP95-392-000 (Consolidated)]

Columbia Gas Transmission Corporation, UGI Utilities v. Columbia Gulf Transmission Company, et al.; Notice of Informal Settlement Conference

February 28, 1997.

Take notice that an informal settlement conference in this proceeding will be convened on Thursday, March 6, 1997, at 10:00 a.m. The settlement conference will be held at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, for the purpose of exploring the possible settlement of the above referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Thomas J. Burgess at 208-2058 or David R. Cain at 208-0917.

Lois D. Cashell,
Secretary.
[FR Doc. 97-5485 Filed 3-5-97; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP97-178-001]

Kern River Gas Transmission Co.; Notice of Compliance Filing

February 28, 1997.

Take notice that on February 25, 1997, Kern River Gas Transmission (Kern River) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to become effective April 6, 1997:

First Revised Sheet Nos. 71-2
Original Sheet No. 72-A
First Revised Sheet No. 502
First Revised Sheet No. 602
First Revised Sheet No. 703
First Revised Sheet Nos. 804-805

Kern River states that the purpose of this filing is to propose an early

implementation date for standard 1.3.1 of the standards that were promoted by the Gas Industry Standard Board (GISB) and adopted by the Commission in Order No. 587 on July 17, 1996 in Docket No. RM96-1-000.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 97-5486 Filed 3-5-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-269-000]

Midwestern Gas Transmission Company; Notice of Request Under Blanket Authorization

February 28, 1997.

Take notice that on February 26, 1997, Midwestern Gas Transmission Company (Midwestern), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP97-269-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct a new delivery point for Natural Gas of Kentucky (NGK), a local distribution company, under Midwestern's blanket certificate issued in Docket No. CP82-414-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Midwestern proposes to establish a new delivery point on its system at approximate Mile Post 2105-1+.5 in Ohio County, Kentucky, for the delivery of up to 1,500 Dekatherms of natural gas per day to NGK for the ultimate distribution to a commercial entity not currently served by any other provider. Midwestern states that in order to accommodate the deliveries to NGK, Midwestern proposes to install, own, operate and maintain a two-inch hot tap, a tie-in assembly and electronic gas measurement equipment. Midwestern also states that NGK will install, own,

and maintain approximately 40 feet of two-inch interconnecting pipe and measurement facilities. Midwestern states that NGK will reimburse Midwestern for the cost of this project which is approximately \$22,400.

Midwestern states that service at the proposed delivery point will be on an interruptible basis and that (i) volumes delivered to NGK after the construction of this delivery point will not exceed the total volumes authorized prior to this request, (ii) that the construction of the proposed delivery point is not prohibited by Midwestern's existing tariff, and, (iii) that Midwestern has sufficient capacity to accomplish deliveries at the proposed delivery point without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 97-5487 Filed 3-5-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-225-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

February 28, 1997.

Take notice that on February 3, 1997, and as supplemented February 27, 1997, Tennessee Gas Pipeline Company, P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP97-225-000, pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) and blanket certificate authority granted September 1, 1982, in Docket No. CP82-413-000, a request for authorization to install a new delivery point to provide interruptible natural gas transportation service to El Paso Energy Marketing Company on behalf of Pearson Technologies (El Paso/Pearson),

an end-user, all as more fully set forth in the request on file with the Commission and open to public inspection.

Tennessee proposes to establish a new delivery point on its system at approximately Mile Post 547J-102+7.0 in Monroe County, Mississippi. Tennessee states that it would install, own, operate and maintain a two-inch hot tap and electronic gas measurement interconnecting pipe on Tennessee's right-of-way, and will inspect and operate the meter facility to be installed by El Paso/Pearson. It is further stated that El Paso/Pearson would install the remaining interconnecting pipe—approximately 50 feet, and would provide the site for, and install, own, operate and maintain, the meter facility. Tennessee states that the cost of the proposed facility is approximately \$37,900, and that El Paso/Pearson would reimburse Tennessee.

Tennessee further states that it proposes to deliver approximately 1,500 dekatherms per day to the proposed new delivery point. It is further stated that the total quantities to be delivered to El Paso/Pearson after the delivery point is installed would not exceed previously authorized total quantities. Tennessee further asserts that the installation of the proposed delivery point is not prohibited by Tennessee's tariff, and that it has sufficient capacity to accomplish deliveries at the proposed new point without detriment or disadvantages to Tennessee's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 97-5534 Filed 3-5-97; 8:45 am]

BILLING CODE 6717-01-M