

this bi-directional point Tennessee will install, own, operate and maintain a 4-inch restriction plate and electronic gas measurement and will inspect Bridgeline's installation of measurement facilities. It is further stated that Bridgeline will reimburse Tennessee for the cost of this project which is approximately \$18,600.

Tennessee states that the service at the bi-directional point would be provided on an interruptible basis and that: (i) volumes delivered to Bridgeline after the modification of this receipt point would not exceed the total volumes authorized prior to this request to modify the receipt point; (ii) that establishing the proposed bi-directional point is not prohibited by Tennessee's existing tariff; and, (iii) that Tennessee has sufficient capacity to accomplish receipt and deliveries at the proposed point without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-4972 Filed 2-27-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-244-000]

Williams Natural Gas Company; Notice of Application

February 24, 1997.

Take notice that on February 13, 1997, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101 filed in Docket No. CP97-244-000, an application pursuant to Section 7(b) of the Natural Gas Act for an order granting permission and approval to abandon by reclamation a 4,250 horsepower skid-mounted compressor and appurtenant facilities at the Perry Compressor Station located in Noble County, Oklahoma, all as more fully set forth in the application which is on file

with the Commission and open to public inspection.

Specifically, WNG seeks authority to abandon by reclaim the Perry turbine. WNG states that it will retain the station site since other facilities, which also will occupy the site, will remain in operation. WNG asserts that the cost of the proposed abandonment is \$150,420 with an estimated salvage value of \$1,309,303.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 17, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for WNG to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-4983 Filed 2-27-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-2884-000, et al.];

Northeast Utilities Service Company, et al.; Electric Rate and Corporate Regulation Filings

February 24, 1997.

Take notice that the following filings have been made with the Commission:

1. Northeast Utilities Service Company
[Docket No. ER96-2884-000]

Take notice that on August 26, 1996, Northeast Utilities Service Company tendered for filing its summary of activity for the quarter ending June 30, 1996.

Comment date: March 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Florida Power Corporation

[Docket No. ER96-2903-000]

Take notice that on February 11, 1997, Florida Power Corporation ("FPC") tendered for filing a contract for the provision of interchange service between itself and PanEnergy Trading and Market Services, L.L.C. ("PanEnergy"). The contract provides for service under Schedule J, Negotiated Interchange Service and OS, Opportunity Sales.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the contract to become effective as a rate schedule on February 12, 1997. Waiver is consistent with Commission policies because it will allow voluntary economic transactions to go forward.

Comment date: March 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. New York State Electric and Gas Corporation

[Docket No. ER96-3037-000]

Take notice that on February 14, 1997, New York State Electric and Gas Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: March 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Midwest Energy, Inc.

[Docket No. ER97-638-000]

Take notice that on January 21, 1997, Midwest Energy, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: March 10, 1997, in accordance with Standard Paragraph E at the end of this notice.