

within ARKLA's certificated entitlement and NGT's tariff does not prohibit the addition of new delivery points. NGT states that it has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest.

If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 97-4806 Filed 2-26-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-248-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

February 21, 1997.

Take notice that on February 14, 1997, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP97-248-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install and operate a new delivery tap in Fillmore County, Minnesota, under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern proposes to install and operate the proposed delivery tap, consisting of a hot tap and valve, to accommodate natural gas deliveries to UtiliCorp United Inc. (UCU) for redelivery to Forest Resource Center. Northern states that UCU will install, own, and operate all facilities located downstream of Northern's tap. UCU, Northern states, has requested the new

delivery tap to provide service to FRC's nature camp located near Lanesboro, Minnesota. The estimated volumes delivered to UCU at the FRC delivery tap will be 600 MMBtu peak day and 5,600 MMBtu annually. The estimated cost for delivery tap installation is \$15,000 and UCU will reimburse Northern the installation costs.

Northern states that the proposed delivery tap is not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to its other customers. The proposed delivery tap will not have an effect on Northern's peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 97-4805 Filed 2-26-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-4-003]

Panhandle Eastern Pipe Line Company; Notice of Compliance Filing

February 21, 1997.

Take notice that on February 18, 1997, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet to be effective April 1, 1997:

Sub First Revised Sheet No. 339

Panhandle asserts that the purpose of this filing is to comply with the Commission's Order No. 587-B, Standards for Business Practices of Interstate Natural Gas Pipelines issued on January 30, 1997 in Docket No. RM96-1-003 by incorporating by reference into its Tariff the Electronic Delivery Mechanism Standards

promulgated by the Gas Industry Standards Board and adopted by the Commission in Order No. 587-B.

Panhandle states that copies of this filing are being served on all affected customers, applicable state regulatory agencies and parties to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before March 11, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-4814 Filed 2-26-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ES97-13-001]

South Carolina Electric & Gas Company; Notice of Amended Application

February 21, 1997.

Take notice that on February 13, 1997, South Carolina Electric & Gas Company (SCG&E) filed an amendment to its application in Docket No. ES97-13-000, under § 204 of the Federal Power Act. By letter dated December 26, 1997, (77 FERC ¶ 61,198), SCG&E was authorized to issue unsecured short-term notes, from time to time, in an aggregate principal amount of not more than \$200 million outstanding at any one time during the period January 1, 1997 through December 31, 1998 with a final maturity date no later than 12 months from the date of issuance. SCG&E now requests that the authorization be amended to raise the limit on short-term borrowings from \$200 million to \$250 million.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before February 27, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 97-4807 Filed 2-26-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-247-000]

**Tennessee Gas Pipeline Company;
Notice of Request Under Blanket
Authorization**

February 21, 1997.

Take notice that on February 14, 1997, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP97-247-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations (18 CFR 157.205, 157.212) under the Natural Gas Act (NGA) for authorization to operate existing delivery point facilities constructed under the authorization of Section 311 of the Natural Gas Policy Act of 1978 (NGPA) in Hart and Marion Counties, Kentucky, for Part 284 transportation services by Tennessee, under Tennessee's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to operate the existing facilities, which were installed in 1996 and consist of 2 hot taps and approximately 320 feet of 12-inch piping at the Monroe SMS Delivery Point in Hart County and 2 hot taps and measurement facility at the Calvary Delivery Point in Marion County to make deliveries of gas transported under Tennessee's Part 284 blanket certificate. It is asserted that the proposal would enable Tennessee to fully utilize the facilities for all transportation under Section 311 of the NGPA and Section 7 of the NGA and would increase the transportation options of customers on Tennessee's system.

It is stated that the proposal is not prohibited by Tennessee's existing tariff and would have no adverse impact on Tennessee's peak day or annual deliveries. It is further stated that Tennessee has sufficient capacity to accommodate the proposed changes without detriment or disadvantage to Tennessee's existing customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission,

file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 97-4804 Filed 2-26-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-3-003]

**Texas Eastern Transmission
Corporation; Notice of Compliance
Filing**

February 21, 1997.

Take notice that on February 18, 1997, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheet to be effective April 1, 1997:

Sub First Revised Sheet No. 681

Texas Eastern asserts that the purpose of this filing is to comply with the Commission's Order No. 587-B, Standards for Business Practices of Interstate Natural Gas Pipelines issued on January 30, 1997 in Docket No. RM96-1-003 by incorporating by reference into its Tariff the Electronic Delivery Mechanism Standards promulgated by the Gas Industry Standards Board and adopted by the Commission in Order No. 587-B.

Texas Eastern states that copies of this filing were served on firm customers of Texas Eastern, interested state commissions, current interruptible customers and all parties on the service list.

Any person desiring protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before March 11, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are

on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 97-4813 Filed 2-26-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MG97-11-000]

**Texas Gas Transmission Corporation;
Notice of Amendment**

February 21, 1997.

Take notice that on February 13, 1997, Texas Gas Transmission Corporation (Texas Gas) amended its February 3, 1997 revised standards of conduct to incorporate changes to its list of marketing affiliates.

Texas Gas states that it has served copies of its revised standards of conduct upon each person designated on the official service list compiled by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before March 10, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 97-4808 Filed 2-26-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-255-000]

**TransColorado Gas Transmission
Company; Notice of Proposed
Changes in FERC Gas Tariff**

February 21, 1997.

Take notice that on February 18, 1997, TransColorado Gas Transmission Company (TransColorado) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, to become effective March 20, 1997:

Second Revised Sheet No. 103
First Revised Sheet No. 113
First Revised Sheet No. 200
First Revised Sheet No. 262