

appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-4547 Filed 2-24-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-383-003]

CNG Transmission Corporation; Notice of Compliance Tariff Filing

February 19, 1997.

Take notice that on February 13, 1997, CNG Transmission Corporation (CNG), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of November 1, 1996:

2nd Substitute 2nd Revised Sheet No. 369
Substitute First Revised Sheet No. 378
Original Sheet No. 378A

CNG states that the purpose of this filing is to revise CNG's proposed tariff provisions with regard to Negotiated Rates, as directed by the Commission's January 29, 1997, "Order on Compliance Filing."

CNG states that copies of its filing have been mailed to CNG's customers and interested state commissions, and to parties to the captioned proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC, 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-4548 Filed 2-24-97; 8:45 am]

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[Docket No. CP97-242-000]

Northwest Pipeline Corporation, Notice of Request Under Blanket Authorization

February 19, 1997.

Take notice that on February 12, 1997, Northwest Pipeline Corporation

(Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP97-242-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval to upgrade its Portland West Meter Station in Multnomah County, Oregon, to accommodate a request by Northwest Natural Gas Company (Northwest Natural) for additional capacity at that delivery point to more reliably serve the peak-day requirements of its distribution customers, under the blanket certificate issued in Docket No. CP82-433-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northwest proposes to upgrade the Portland West Meter Station's capacity by using an orifice plate, appropriately-sized for a 0.65 Beta Ratio. Northwest says this is available at the station and has been used in the past for operational purposes to accommodate Northwest Natural's peak-day requirements at that delivery point. Northwest states that by recalculating the meter station capacity using a Beta ratio of 0.65, rather than the 0.6 Beta factor it uses on a standard basis, results in an increase in the maximum design delivery capacity from 110,000 Dth/d to 134,000 Dth/d at the 450 psig delivery pressure.

Northwest says there will be no cost associated with the proposed capacity increase since no modification of facilities is required. Northwest explains there will be no increase in its total contract demand delivery obligations nor any impact on its system peak day deliveries. Northwest estimates that the requirements to be served via the upgraded meter station capacity will result in no increased annual throughput on its system. Northwest explains that any deliveries made to Northwest Natural through the Portland West Meter Station will be gas delivered either for Northwest Natural or other shippers for whom Northwest is authorized to transport gas. Northwest states that any volumes delivered to the Portland West delivery point will be within the authorized entitlements of such shippers. Northwest says its tariff does not prohibit the capacity upgrade of delivery point facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the

Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-4545 Filed 2-24-97; 8:45 am]

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[Docket No. RP95-112-019]

Tennessee Gas Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

February 19, 1997.

Take notice that on February 13, 1997, Tennessee Gas Pipeline Company (Tennessee) tendered for filing to become part its FERC Gas Tariff, Fifth Revised Volume No. 1 and Original Volume No. 2 the following Revised Tariff Sheets:

Fifth Revised Volume No. 1
Fourteenth Revised Sheet No. 20
Eighth Revised Sheet No. 21
Sixteenth Revised Sheet No. 21A
Twenty-first Revised Sheet No. 22
Sixteenth Revised Sheet No. 22A
Thirteenth Revised Sheet No. 23
Fourth Revised Sheet No. 23A
Eighth Revised Sheet No. 23B
Second Revised Sheet No. 23C
Eighteenth Revised Sheet No. 24
Thirteenth Revised Sheet No. 25
Seventh Revised Sheet No. 26
Eighth Revised Sheet No. 26A
Fourteenth Revised Sheet No. 26B
Sixth Revised Sheet No. 27
Fourth Revised Sheet No. 28
First Revised Sheet No. 29
Second Revised Sheet No. 109
First Revised Sheet No. 128A
Third Revised Sheet No. 129
First Revised Sheet No. 129A
First Revised Sheet No. 134
First Revised Sheet No. 139
Fourth Revised Sheet No. 154
First Revised Sheet No. 154A
First Revised Sheet No. 155
Third Revised Sheet No. 155E
Fourth Revised Sheet No. 159
First Revised Sheet No. 196
First Revised Sheet No. 200
First Revised Sheet No. 201
Third Revised Sheet No. 304
Fourth Revised Sheet No. 337
Second Revised Sheet No. 337A
First Revised Sheet No. 338
Third Revised Sheet No. 339
Second Revised Sheet No. 339A
First Revised Sheet No. 366
First Revised Sheet No. 367
Third Revised Sheet No. 398A