

final rule on small entities. 5 U.S.C. 603 and 604. Alternatively, USEPA may certify that the rule will not have a significant impact on a substantial number of small entities. Small entities include small businesses, small not-for-profit enterprises, and government entities with jurisdiction over populations of less than 50,000.

SIP approvals under sections 110 and 301, and subchapter I, part D of the Clean Air Act do not create any new requirements but simply approve requirements that the State is already imposing. Therefore, because the Federal SIP approval does not impose any new requirements, I certify that it does not have a significant impact on any small entities affected. Moreover, due to the nature of the Federal-State relationship under the CAA, preparation of a flexibility analysis would constitute Federal inquiry into the economic reasonableness of state action. The CAA forbids USEPA to base its actions concerning SIPs on such grounds. *Union Electric Co. v. U.S. EPA*, 427 U.S. 246, 255-66 (1976); 42 U.S.C. 7410(a)(2).

C. Unfunded Mandates

Under Section 202 of the Unfunded Mandates Reform Act of 1995, signed into law on March 22, 1995, USEPA must undertake various actions in association with any proposed or final rule that includes a Federal mandate that may result in estimated costs to state, local, or tribal governments in the aggregate; or to the private sector, of \$100 million or more. This Federal action approves pre-existing requirements under state or local law, and imposes no new Federal requirements. Accordingly, no additional costs to state, local, or tribal governments, or the private sector, result from this action.

D. Petitions for Judicial Review

Under section 307(b)(1) of the Clean Air Act, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by April 28, 1997. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this rule for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. (See section 307(b)(2))

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Incorporation by reference, Particulate matter.

Dated: January 30, 1997.

David A. Ullrich,

Acting Regional Administrator.

For the reasons stated in the preamble, part 52, chapter I, title 40 of the Code of Federal Regulations is amended as follows:

PART 52—[AMENDED]

1. The authority citation for part 52 continues to read as follows:

Authority: 42 U.S.C. 7401-7671q.

Subpart KK—Ohio

2. Section 52.1870 is amended by adding paragraph (c)(113) to read as follows:

§ 52.1870 Identification of plan.

* * * * *

(c) * * *

(113) On August 30, 1996, Ohio submitted a request to extend the exemption from opacity limits for the boilers at Ford's Cleveland Engine Plant 1 to six hours after start-up.

(i) Incorporation by reference.

(A) Findings and Orders for boilers number 1 through number 5 at Ford's Cleveland Engine Plant 1, signed by Donald Schregardus on May 31, 1996.

[FR Doc. 97-4522 Filed 2-24-97; 8:45 am]

BILLING CODE 6560-50-P

40 CFR Part 52

[OR34-1-6136a, OR51-7266a, OR58-7273a; FRL-5680-3]

Approval and Promulgation of Implementation Plans: Oregon

AGENCY: Environmental Protection Agency.

ACTION: Direct final rule.

SUMMARY: Environmental Protection Agency (EPA) approves revisions to the State of Oregon Implementation Plan. EPA is approving revisions to Oregon Administrative Rules (OAR) Chapter 340, Divisions 21 through 24, 26, 27, 30, and 34 submitted to EPA on May 28, 1993, and a revision to Division 22 submitted to EPA on September 27, 1995, and revisions to Division 20, 21, 22, 25, 27, and 30 submitted to EPA on October 8, 1996, to satisfy the requirements of section 110 of the Clean Air Act (CAA) and 40 CFR part 51.

DATES: This action is effective on April 28, 1997 unless adverse or critical

comments are received by March 27, 1997. If the effective date is delayed, timely notice will be published in the Federal Register.

ADDRESSES: Written comments should be addressed to: Montel Livingston, SIP Manager, Office of Air Quality (OAQ-107), EPA, 1200 Sixth Avenue, Seattle, Washington 98101.

Documents which are incorporated by reference are available for public inspection at the Air and Radiation Docket and Information Center, Environmental Protection Agency, 401 M Street, SW, Washington, D.C. 20460. Copies of material submitted to EPA may be examined during normal business hours at the following locations: EPA, Region 10, Office of Air Quality, 1200 Sixth Avenue (OAQ-107), Seattle, Washington 98101, and ODEQ.

FOR FURTHER INFORMATION CONTACT: Catherine Woo, Office of Air Quality (OAQ-107), EPA, Seattle, Washington 98101, (206) 553-1814.

SUPPLEMENTARY INFORMATION:

I. Background

The Oregon Department of Environmental Quality (ODEQ) submitted to EPA revisions to OAR, Divisions 21-24, 26, 27, 30 and 34, on May 28, 1993. A separate revision to Division 22-100, -130, and -137 was submitted September 27, 1995. A third revision to Divisions 20, 21, 22, 25, 27, and 30 was submitted October 8, 1996.

The revisions submitted on May 28, 1993, were State-effective on March 10, 1993. The submittal contained revisions to Oregon's General Emission Standards For Particulate Matter (OAR 340-21-010, -027, -040, -055 through -230, and -240 through -245); General Gaseous Emissions (OAR 340-22-005 through -100, -104 through -120, and -133 through -640); Rules For Open Burning (OAR 340-23-022 through -115); Motor Vehicles Visible Emissions (OAR 340-24-300 through -307, and -325); Field Burning Rules (OAR 340-26-001 through -015, and -031 through -055); Air Pollution Emergencies (OAR 340-27-010 through -035); Specific Air Pollution Control Rules For Areas With Unique Air Quality Control Needs (OAR 340-30-005, -012 through -030, and -035 through -230); and Residential Woodheating (OAR 340-34-001 through -215.)

The revisions submitted on September 27, 1995, were State-effective on November 2, 1994. The submittal contained revisions to Oregon's requirements for General Gaseous Emissions (OAR 340-22-110, 22-130 and 22-137.)

The following revisions were submitted on October 8, 1996 with their respective effective dates: State of Oregon Clean Air Act Implementation Plan (OAR 340-020-0047, effective date September 24, 1996); General Emission Standards for Particulate Matter (OAR 340-21-0005 through -0007, -0015 through -0025, -0030 through -0035, -0045 through -0050, and -0235, effective date January 29, 1996); General Gaseous Emissions (OAR 340-022-0102, effective date March 29, 1996, and -0130, effective date December 6, 1995); Specific Industrial Standards (OAR 340-025-0260 through -0265, effective date December 6, 1995, -0280, effective date December 6, 1995, and -0320 through -0325, effective date January 29, 1996); Air Pollution Emergencies (OAR 340-027-0005, effective date September 24, 1996); and Specific Air Pollution Control Rules For Areas With Unique Air Quality Control Needs (OAR 030-0007, -0010 and -0031, effective date January 29, 1996.)

II. Discussion

This action approves the following parts of the May 28, 1993, and September 27, 1995, submittals:

OAR 340-21-005 through -060 and OAR 340-21-200 through -240 (General Emission Standards for Particulate Matter) contained editorial changes which were minor in nature and are approved as such.

OAR 340-22-005 through -300 (General Gaseous Emissions) contained editorial changes which were housekeeping in nature and are approved as such. OAR 320-22-100 added two new source categories, Aerospace Component Coatings and Automotive Gasoline. Changes for OAR 340-22-110 and OAR 340-22-137, submitted on September 27, 1995, added permit and permit fee requirements to Gasoline Dispensing Facilities (\$50 application fee) and Testing Vapor Transfer and Collection Systems (\$25 application fee), along with editorial housekeeping changes, which are approved.

OAR 340-23-022 to 115 (Rules for Open Burning) contained editorial changes which were housekeeping in nature and are approved as such. OAR 340-23-030 added terms to the Definitions of open burning ("ventilation index," "Waste," and "yard debris"), which are approved. OAR 340-23-110 (requiring fire permit issuing agencies to maintain records of open burning permits) was repealed by the Department of Environmental Quality and EPA is approving its deletion from the SIP as it has no adverse impact on air quality.

OAR 340-24-300 through -307 and OAR 340-24-325 (Motor Vehicle Visible Emissions) contained editorial changes which were housekeeping and clarifying in nature and are approved as such.

OAR 340-26-001 through -055 (Field Burning Rules) contained editorial changes which were housekeeping and clarifying in nature and are approved as such. OAR 340-26-005 contained additions to their Definitions for Field Burning Rules ("fire safety buffer zone," "marginal day," "open burning," "propane flaming permit," "released allocation," and "stack burning permit") which are approved. OAR 340-26-013 also added a maximum acreage to be propane-flamed annually in the Willamette Valley, which is approved.

OAR 340-27-005 through -035 (Air Pollution Emergencies) contained editorial changes which were housekeeping in nature and approved as such. The Tables within OAR 340-27-005 through -035 also contained clarifications which are approved.

OAR 340-30-005 through -230 (Specific Air Quality Rules for Areas With Unique Needs) contained editorial changes which were housekeeping in nature and approved as such.

OAR 340-34-001 through -210 (Residential Woodheating) contained editorial changes which were housekeeping and clarifying in nature and are approved as such.

This action approves the following parts of the October 8, 1996, submittal:

OAR 340-20-0047 (State of Oregon Clean Air Act Implementation Plan) contained administrative changes which were routine in nature and are approved as such.

OAR 340-21-0005, -0015 through -0025, -0030 through -0035, -0045 through -0050, and -0235 (General Emission Standards for Particulate Matter) contained clarification changes and are approved as such.

OAR 340-22-0102 (General Gaseous Emissions) contained clarification changes for the definition of "VOC" and is approved. OAR-22-0130 also contained clarification changes and is approved.

OAR 340-25-0260 through -0265, -0280, and -0320 through -0325 (Specific Industrial Standards) contained clarification changes and are approved.

OAR 340-27-0005 (Air Pollution Emergencies) contained clarification changes to the definitions and is approved.

OAR 340-30-0007, Emission Limitations, was added to explain how the limits would be calculated and is approved. OAR 340-30 -0010 and

-0031 contained clarification changes and are approved.

OAR 340-21-0007 (Application) will not be acted upon by EPA at this time and is deferred to a later date.

III. Summary of Action

EPA is approving the following revisions to OAR Chapter 340, Divisions 21 through 24, 26, 27, 30, and 34 as submitted on May 28, 1993, revisions to Division 22 as submitted on September 27, 1995, and revisions to Divisions 20, 21, 22, 25, 27, and 30 as submitted on October 8, 1996. The following is a list of sections of Divisions 20 through 25, 26, 27, 30, and 34 being approved.

(Note: this is not the entire table of contents for the Oregon State Implementation Plan):

Division 20—Air Pollution Control (With State-effective Dates)

20-0047 State of Oregon Clean Air Act Implementation Plan (9/24/96)

Division 21—General Emission Standards for Particulate Matter (With State-effective Dates)

21-005 Definitions (1-29-96)
21-010 Special Control Areas (3-10-93)
21-015 Visible Air Contaminant Limitations (1-29-96)
21-020 Fuel Burning Equipment Limitations (1-29-96)
21-025 Refuse Burning Equipment Limitations (1-29-96)
21-027 Municipal Waste Incinerator in Coastal Areas (3-10-93)
21-030 Particulate Emission Limitations for Sources Other Than Fuel Burning and Refuse Burning Equipment (1-29-96)

Particulate Emissions From Process Equipment

21-035 Applicability (1-29-96)
21-040 Emission Standard (3-10-93)
21-045 Determination of Process Weight (3-10-93)

Fugitive Emissions

21-050 Definitions (1-29-96)
21-055 Applicability (3-10-93)
21-060 Requirements (3-10-93)

Industrial Contingency Requirements for PM-10 Nonattainment Areas

21-200 Purpose (3-10-93)
21-205 Relation to Other Rules (3-10-93)
21-210 Applicability (3-10-93)
21-215 Definitions (3-10-93)
21-220 Compliance Schedule for Existing Sources (3-10-93)
21-225 Wood-Waste Boilers (3-10-93)
21-230 Wood Particulate Dryers at Particleboard Plants (3-10-93)
21-235 Hardboard Manufacturing Plants (1-29-96)
21-240 Air Conveying Systems (3-10-93)
21-245 Fugitive Emissions (3-10-93)

Division 22—General Gaseous Emissions General Emission Standards for Sulfur Content of Fuels

22-005 Definitions (3-10-93)
22-010 Residual Fuel Oils (3-10-93)

- 22-015 Distillate Fuel Oils (3-10-93)
 22-020 Coal (3-10-93)
 22-025 Exemptions (3-10-93)
- General Emission Standards for Sulfur Dioxide
 22-050 Definitions (3-10-93)
 22-055 Fuel Burning Equipment (3-10-93)
- General Emission Standards for Volatile Organic Compounds
 22-100 Introduction (12-6-95)
 22-102 Definitions (3-29-96)
- Limitations and Requirements
 22-104 General Requirements for New and Existing Sources (3-10-93)
 22-106 Exemptions (3-10-93)
 22-107 Compliance Determination (3-10-93)
 22-108 Applicability of Alternative Control Systems (3-10-93)
 22-110 Gasoline Dispensing Facilities (3-10-93)
 22-120 Bulk Gasoline Plants and Delivery Vessels (3-10-93)
 22-130 Bulk Gasoline Terminals (12-6-95)
 22-137 Testing Vapor Transfer and Collection Systems (11-2-94)
 22-140 Cutback and Emulsified Asphalt (3-10-93)
 22-150 Petroleum Refineries (3-10-93)
 22-153 Petroleum Refinery Leaks (3-10-93)
 22-160 Liquid Storage (3-10-93)
 22-170 Surface Coating in Manufacturing (3-10-93)
 22-175 Aerospace Component Coating Operations (3-10-93)
 22-180 Degreasers (3-10-93)
 22-183 Open Top Vapor Degreasers (3-10-93)
 22-186 Conveyorized Degreasers (3-10-93)
 22-190 Asphaltic and Coal Tar Pitch Used for Roofing Coating (3-10-93)
 22-200 Flat Wood Coating (3-10-93)
 22-210 Rotogravure and Flexographic Printing (3-10-93)
 22-220 Perchloroethylene Dry Cleaning (3-10-93)
 22-300 Reid Vapor Pressure for Gasoline, except that in Paragraph (6) only sampling procedures and test methods specified in 40 CFR Part 80 are approved (3-10-93)
- Division 23—Rules for Open Burning
 23-022 How to Use These Open Burning Rules (3-10-93)
 23-025 Policy (3-10-93)
 23-030 Definitions (6-16-84); (15) "Disease and Pest Control" (3-10-93)
 23-035 Exemptions, Statewide (3-10-93)
 23-040 General Requirements Statewide (3-10-93)
 23-042 General Prohibitions Statewide (3-10-93)
 23-043 Open Burning Schedule (3-10-93)
 23-045 County Listing of Specific Open Burning Rules (3-10-93)
- Open Burning Prohibitions
 23-055 Baker, Clatsop, Crook, Curry, Deschutes, Gilliam, Grant, Harney, Hood River, Jefferson, Klamath, Lake, Lincoln, Malheur, Morrow, Sherman, Tillamook, Umatilla, Union, Wallowa, Wasco, and Wheeler Counties (3-10-93)
- 23-060 Benton, Linn, Marion, Polk, and Yamhill Counties (3-10-93)
 23-065 Clackamas County (3-10-93)
 23-070 Multnomah County (3-10-93)
 23-075 Washington County (3-10-93)
 23-080 Columbia County (3-10-93)
 23-085 Lane County (3-10-93)
 23-090 Coos, Douglas, Jackson and Josephine Counties (3-10-93)
 23-100 Letter Permits (3-10-93)
 23-105 Forced Air Pit Incinerators (3-10-93)
 23-110 Records and Reports (3-10-93)
 23-115 Open Burning Control Areas (3-10-93)
- Division 24—Motor Vehicles: Motor Vehicle Emission Control Inspection Test Criteria, Methods and Standards
 24-300 Scope (3-10-93)
 24-301 Boundary Designations (3-10-93)
 24-305 Definitions (3-10-93)
 24-306 Publicly Owned and Permanent Fleet Vehicle Testing Requirements (3-10-93)
 24-307 Motor Vehicle Inspection Program Fee Schedule (3-10-93)
 24-325 Heavy Duty Gasoline Motor Vehicle Emission Control Test Criteria (3-10-93)
- Primary Aluminum Plants
 25-260 Definitions (12-6-95)
 25-265 Emission Standards (12-6-95)
 25-280 Monitoring (12-6-95)
- Specific Industrial Standards
 25-320 Particleboard Manufacturing Operations (1-29-96)
 25-325 Hardboard Manufacturing Operations (1-29-96)
- Division 26—Rules for Open Field Burning (Willamette Valley)
 26-001 Introduction (3-10-93)
 26-003 Policy (3-10-93)
 26-005 Definitions (3-10-93)
 26-010 General Requirement (3-10-93)
 26-012 Registration, Permits, Fees, Records (3-10-93)
 26-013 Acreage Limitations, Allocations (3-10-93)
 26-015 Daily Burning Authorization Criteria (3-10-93)
 26-031 Burning by Public Agencies (Training Fires) (3-10-93)
 26-033 Preparatory Burning (3-10-93)
 26-035 Experimental Burning (3-10-93)
 26-040 Emergency Burning, Cessation (3-10-93)
 26-045 Propane Flaming (3-10-93)
 26-055 Stack Burning (3-10-93)
- Division 27—Air Pollution Emergencies
 All of Division 27 (3-10-93), except
 27-0005 Introduction (9-24-96)
- Division 30—Specific Air Pollution Control Rules for the Medford-Ashland Air Quality Maintenance Area
 All of Division 30 (3-10-93), except
 30-0007 Emission Limitations (1-29-96)
 30-0010 Definitions (1-29-96)
 30-0031 Hardboard Manufacturing Plants (1-29-96)
- Division 34—Residential Wood Heating
 34-001 Purpose (3-10-93)
- 34-020 Civil Penalties (3-10-93)
- Woodburning Curtailment
 34-150 Applicability (3-10-93)
 34-155 Determination of Air Stagnation Conditions (3-10-93)
 34-160 Prohibition on Woodburning During Periods of Air Stagnation (3-10-93)
 34-165 Public Information Program (3-10-93)
 34-170 Enforcement (3-10-93)
 34-175 Suspension of Department Program (3-10-93)
- Woodstove Removal Contingency Program for PM-10 Nonattainment Areas
 34-200 Applicability (3-10-93)
 34-205 Removal and Destruction of Uncertified Stove Upon Sale of Home (3-10-93)
 34-210 Home Seller's Responsibility to Verify Stove Destruction (3-10-93)
 34-215 Home Seller's Responsibility to Disclose (3-10-93)

The EPA is publishing this action without prior proposal because the Agency views this as a noncontroversial amendment and anticipates no adverse comments. However, in a separate document in this Federal Register publication, the EPA is proposing to approve the SIP revision should adverse or critical comments be filed. This action will be effective April 28, 1997 unless, by March 27, 1997 adverse or critical comments are received.

If the EPA receives such comments, this action will be withdrawn before the effective date by publishing a subsequent document that will withdraw the final action. All public comments received will be addressed in a subsequent final rule based on the document found in the proposed rule section of today's Federal Register serving as a proposed rule. The EPA will not institute a second comment period on this action. Any parties interested in commenting on this action should do so at this time. If no such comments are received, the public is advised that this action will be effective April 28, 1997.

Nothing in this action should be construed as permitting or allowing or establishing a precedent for any future request for revision to any State Implementation Plan (SIP). Each request for revision to the State Implementation Plan shall be considered separately in light of specific technical, economic, and environmental factors and in relation to relevant statutory and regulatory requirements.

IV. Administrative Requirements

A. Executive Order 12866

This action has been classified as a Table 3 action for signature by the Regional Administrator under the

procedures published in the Federal Register on January 19, 1989 (54 FR 2214-2225), as revised by a July 10, 1995, memorandum from Mary Nichols, Assistant Administrator for Air and Radiation. The Office of Management and Budget (OMB) has exempted this regulatory action from E.O. 12866 review.

B. Regulatory Flexibility Act

Under the Regulatory Flexibility Act, 5 U.S.C. 600 *et seq.*, EPA must prepare a regulatory flexibility analysis assessing the impact of any proposed or final rule on small entities. 5 U.S.C. 603 and 604. Alternatively, EPA may certify that the rule will not have a significant impact on a substantial number of small entities. Small entities include small businesses, small not-for-profit enterprises, and government entities with jurisdiction over populations of less than 50,000.

SIP approvals under section 110 and subchapter I, Part D, of the CAA do not create any new requirements, but simply approve requirements that the State is already imposing. Therefore, because the federal SIP-approval does not impose any new requirements, I certify that it does not have a significant impact on any small entities affected. Moreover, due to the nature of the Federal-State relationship under the CAA, preparation of a regulatory flexibility analysis would constitute federal inquiry into the economic reasonableness of state action. The CAA forbids EPA to base its actions concerning SIPs on such grounds. *Union Electric Co. v. E.P.A.*, 427 U.S. 246, 256-66 (S.Ct. 1976); 42 U.S.C. 7410(a)(2).

C. Unfunded Mandates

Under Section 202 of the Unfunded Mandates Reform Act of 1995 ("Unfunded Mandates Act"), signed into law on March 22, 1995, EPA must prepare a budgetary impact statement to accompany any proposed or final rule that includes a Federal mandate that may result in estimated costs to State, local, or tribal governments in the aggregate; or to the private sector, of \$100 million or more. Under Section 205, EPA must select the most cost-effective and least burdensome alternative that achieves the objectives of the rule and is consistent with statutory requirements. Section 203 requires EPA to establish a plan for informing and advising any small governments that may be significantly or uniquely impacted by the rule.

EPA has determined that the approval action as promulgated does not include a Federal mandate that may result in estimated costs of \$100 million or more to either State, local, or tribal governments in the aggregate, or to the private sector. This Federal action approves pre-existing requirements under State or local law, and imposes no new requirements. Accordingly, no additional costs to State, local, or tribal governments, or to the private sector, result from this action.

D. Submission to Congress and the General Accounting Office

Under 5 U.S.C. 801(a)(1)(A) as added by the Small Business Regulatory Enforcement Fairness Act of 1996, EPA submitted a report containing this rule and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the General Accounting Office prior to publication of the rule in today's Federal Register. This rule is not a "major rule" as defined by 5 U.S.C. 804(2).

E. Petitions for Judicial Review

Under Section 307(b)(1) of the Clean Air Act, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by April 28, 1997. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this rule for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. (See section 307(b)(2), 42 U.S.C. 7607(b)(2).

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Incorporation by reference, Intergovernmental relations, Particulate matter, Reporting and recordkeeping requirements, Sulfur oxides, Volatile organic compounds.

Dated: January 15, 1997.

Charles Findley,

Acting Regional Administrator.

Note: Incorporation by reference of the Implementation Plan for the State of Oregon was approved by the Director of the Office of Federal Register on July 1, 1982.

Part 52, chapter I, title 40 of the Code of Federal Regulations is amended as follows:

PART 52—[AMENDED]

1. The authority citation for Part 52 continues to read as follows:

Authority: 42 U.S.C. 7401-7671q.

Subpart MM—Oregon

2. Section 52.1970 is amended by adding paragraph (c) (116) to read as follows:

§ 52.1970 Identification of plan.

* * * * *

(c) * * *

(116) On May 27, 1993, September 27, 1995, and October 8, 1996, the Director of ODEQ submitted to the Regional Administrator of EPA revisions to its Oregon SIP: the Oregon Administrative Rules (OAR), Housekeeping Amendments (Chapter 340, Divisions 21 through 24, 26, 27, 30, and 34); OAR, Division 22, General Gaseous Emissions (340-22-100, -130, and -137); and OAR, Divisions 20, 21, 22, 25, 27 and 30).

(i) Incorporation by reference.

(A) May 27, 1993, letter from ODEQ to EPA submitting a revision to the Oregon Administrative Rules: Housekeeping Amendments, Oregon Administrative Rules, Chapter 340, Divisions 21 through 24, 26, 27, 30, and 34, State-effective on March 10, 1993.

(B) September 27, 1995, letter from ODEQ to EPA submitting a revision to the Oregon Administrative Rules: Permits and Fees for Stage I Vapor Recovery Program, Division 22, General Gaseous Emissions, Sections 100, 130, and 137, State-effective on November 2, 1994.

(C) October 8, 1996, letter from ODEQ to EPA submitting a revision to the Oregon Administrative Rules: OAR 340-020-0047 (State-effective on September 24, 1996); OAR 340-21-0005, -0015, -0020, -0025, -0030, -0035, -0045, -0050, and -0235 (State-effective on January 29, 1996); OAR 340-022-0102 (State-effective on March 29, 1996), and -0130 (State-effective on December 6, 1995); OAR 340-025-0260 and -0265 (State-effective on December 6, 1995), -0280 (State-effective on December 6, 1995), -0320 and -0325 (State-effective on January 29, 1996); OAR -027-0005 (State-effective on September 24, 1996); OAR 030-0007, -0010 and -0031 (State-effective on January 29, 1996).

[FR Doc. 97-4519 Filed 2-24-97; 8:45 am]

BILLING CODE 6560-50-P