

Comment date: February 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. PECO Energy Company

[Docket No. ER97-1500-000]

Take notice that on January 31, 1997, PECO Energy Company (PECO), filed a Service Agreement dated January 22, 1997 with Western Power Services (WPS) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds WPS as a customer under the Tariff.

PECO requests an effective date of January 22, 1997, for the Service Agreement.

PECO states that copies of this filing have been supplied to WPS and to the Pennsylvania Public Utility Commission.

Comment date: February 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-4436 Filed 2-21-97; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EG97-32-000, et al.]

GPU Lake Holdings, Inc., et al.; Electric Rate and Corporate Regulation Filings

February 13, 1997.

Take notice that the following filings have been made with the Commission:

1. GPU Lake Holdings, Inc.

[Docket No. EG97-32-000]

On February 5, 1997, GPU Lake Holdings, Inc. ("GPU Lake Holdings") of One Upper Pond Road, Parsippany, New Jersey, filed with the Federal Energy Regulatory Commission an

application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant is a Delaware corporation which was formed to acquire an indirect ownership interest in a 106 MW natural gas fueled, topping cycle cogeneration facility located in Umatilla, Florida, which is an eligible facility as defined in the Public Utility Holding Company Act of 1935. All of the electric energy produced by the facility is sold at wholesale to Florida Power Corporation.

Comment date: March 5, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. TransCanada Energy Ltd.

[Docket No. ER97-1417-000]

Take notice that on January 27, 1997, TransCanada Power Corporation tendered for filing a letter stating that effective January 1, 1997, TPC was amalgamated with affiliated corporations to become TransCanada Energy Ltd.

Comment date: February 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Delmarva Power & Light Company

[Docket No. ER97-1456-000]

Take notice that on January 30, 1997, Delmarva Power & Light Company (Delmarva) tendered for filing its quarterly report of short-term transactions under Delmarva's Market Rate Sales Tariff.

Comment date: February 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Grumman Aerospace Corporation

[Docket No. ER97-1469-000]

Take notice that on January 29, 1997, Grumman Aerospace Corporation tendered for filing a Notice of Cancellation of Rate Schedule FERC No. 1.

Comment date: February 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Arizona Public Service Company

[Docket No. ER97-1472-000]

Take notice that on January 29, 1997, Arizona Public Service Company (APS), tendered for filing a Service Agreement to provide Non-Firm Point-to-Point Transmission Service under APS' Open Access Transmission Tariff filed in Compliance with FERC Order No. 888

with Southern Energy Trading and Marketing, Inc. (Southern).

A copy of this filing has been served on Southern and the Arizona Corporation Commission.

Comment date: February 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Arizona Public Service Company

[Docket No. ER97-1473-000]

Take notice that on January 29, 1997, Arizona Public Service Company (APS), tendered for filing a Service Agreement to provide Non-Firm Point-to-Point Transmission Service under APS' Open Access Transmission Tariff filed in Compliance with FERC Order No. 888 with DuPont Power Marketing, Inc. (DuPont).

A copy of this filing has been served on the DuPont and the Arizona Corporation Commission.

Comment date: February 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. The Montana Power Company

[Docket No. ER97-1474-000]

Take notice that on January 2, 1997, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission changes to its FERC Electric Tariff, Second Revised Volume No. 1. These changes are required by Commission Order No. 888 and unbundle Montana's power supply and transmission services. In addition, Montana tendered for filing Service Agreements under FERC Electric Tariff, Second Revised Volume No. 1 with Flathead Electric Cooperative, Inc. (Flathead), Public Utility District No. 1 of Benton County (Benton), The City of McMinnville, a Municipal corporation of the State of Oregon (McMinnville), and Questar Energy Trading (Questar). Questar previously filed in Docket No. ER96-3049-000.

A copy of the filing was served Flathead, Benton, McMinnville and Questar.

Comment date: February 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Soyland Power Cooperative, Inc.

[Docket No. ER97-1475-000]

Take notice that on January 22, 1997, Soyland Power Cooperative, Inc. (Soyland), tendered for filing an initial rate schedule pursuant to Section 205 of the Federal Power Act and 35.12 of the regulations of the Federal Energy Regulatory Commission (Commission). Soyland determined that its change in status to a Commission-regulated

“public utility” from a rural electric cooperative regulated by the Administrator of the Rural Utilities Service necessitated the filing of this contract.

The filing consists of an Interconnection Agreement dated September 1, 1983, between Soyland and City of Springfield, Illinois (Springfield). Soyland is not currently engaged in any transactions under the Interconnection Agreement, nor has it engaged in any such transactions since September 13, 1996, the date it became a Commission-regulated public utility.

Copies of the filing were served upon Springfield, Springfield's Washington, DC counsel, and the Illinois Commerce Commission.

Comment date: February 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Entergy Services, Inc.

[Docket No. ER97-1476-000]

Take notice that on January 30, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating companies), tendered for filing a Network Integration Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating companies, and East Texas Electric Cooperative, Inc., Sam Rayburn G&T Electric Cooperative, Inc., and Tex-La Electric Cooperative of Texas, Inc.

Comment date: February 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Central Power and Light Company West Texas Utilities Company Public Service Company of Oklahoma Southwestern Electric Power Company

[Docket No. ER97-1478-000]

Take notice that on January 31, 1997, Public Service Company of Oklahoma (PSO), Southwestern Electric Power Company (SWEPCO), Central Power and Light Company (CPL) and West Texas Utilities Company (WTU) (collectively, the “CSW Operating Companies”) submitted for filing service agreements under which the CSW Operating Companies will provide transmission and ancillary services in accordance with the CSW Operating Companies’ open access transmission service tariff accepted for filing in Docket No. OA97-24-000.

The Companies state that portions of the filing have been served on each customer and that the entire filing has

been served on the Public Utility Commission of Texas, the Louisiana Public Service Commission, the Arkansas Public Service Commission and the Oklahoma Corporation Commission.

Comment date: February 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. New England Power Company Massachusetts Electric Company Ashburnham Municipal Light Department

[Docket No. ER97-1479-000]

Take notice that on January 31, 1997, New England Power Company (NEP), Massachusetts Electric Company (MECo) and Ashburnham Municipal Light Department (Ashburnham) tendered for filing a Joint Use Agreement which permits each of the parties to make specified uses of NEP's Substation No. 610. NEP also tendered an Interconnection Service Agreement with Ashburnham pursuant to NEP's Tariff No. 9.

Comment date: February 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Southern California Edison Company

[Docket No. ER97-1480-000]

Take notice that on January 31, 1997, Southern California Edison Company (Edison), tendered for filing the following 1997 Settlement Agreement (Settlement) with the City of Banning, California (City) and Amendment No. 2 to the 1990 Integrated Operations Agreement, FERC Rate Schedule No. 248:

1997 Settlement Agreement Between Southern California Edison Company and the City Of Banning, California

Amendment No. 2 to the 1990 Integrated Operations Agreement Between Southern California Edison Company and the City Of Banning

The Settlement sets forth the terms and conditions by which Edison agrees to integrate new Capacity Resources, supersedes parts of Appendix B to the 1992 Settlement regarding integration of resources, and terminates the 1995 Power Sale Agreement between Edison and the City. Additionally, Edison and the City have agreed to amend the termination provisions of the 1990 IOA to require only three years notice for termination. Edison seeks waiver of the 60 day prior notice requirement and requests that the Commission assign an effective date of February 1, 1997.

Copies of this filing were served upon the Public Utilities Commission of the

State of California and all interested parties.

Comment date: February 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Idaho Power Company

[Docket No. ER97-1481-000]

Take notice that on January 31, 1997, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission an Application for Order Approving Rate Schedule and Granting Certain Authority.

Comment date: February 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Arizona Public Service Corp.

[Docket No. ER97-1482-000]

Take notice that on January 31, 1997, Arizona Public Service Corporation tendered for filing a Notice of Cancellation of its Firm Point-to-Point Transmission Service Agreement.

Comment date: February 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Washington Water Power

[Docket No. ER97-1483-000]

Take notice that on January 31, 1997, Washington Water Power, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, executed Service Agreements under WWP's FERC Electric Tariff Original Volume No. 9. WWP requests an effective date of January 1, 1997.

Comment date: February 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Northern States Power Company (Minnesota Company)

[Docket No. ER97-1484-000]

Take notice that on January 31, 1997, Northern States Power Company, Minnesota (NSP), tendered its filing of Amendment No. 1 to the Municipal Interconnection and Interchange Agreement between NSP and the city of Kasota, Minnesota. The filing contains cost support and the unbundled power sale rate information.

A copy of the filing was served upon each of the parties named in the Service List.

Comment date: February 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Wisconsin Public Service Corporation

[Docket No. ER97-1485-000]

Take notice that on January 31, 1997, Wisconsin Public Service Corporation

("WPSC"), tendered for filing an executed Electric Service Agreement for partial requirements service with the Washington Island Electric Cooperative ("the Cooperative) under the WPSC's W-2A Tariff and an unexecuted Network Integration Transmission Service Agreement under WPSC's Open Access Transmission Tariff. WPSC requests that the Commission make the service agreements effective on February 1, 1997.

WPSC states that copies of this filing have been served on the Cooperative, on the Michigan Public Service Commission and on the Public Service Commission of Wisconsin.

Comment date: February 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Illinois Power Company

[Docket No. ER97-1486-000]

Take notice that on January 31, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which Progress Power Marketing, Inc. will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of January 23, 1997.

Comment date: February 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Lighting Company, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., Rochester Gas and Electric Corporation, Power Authority of the State of New York

[Docket No. ER97-1523-000]

New York Power Pool

[Docket No. OA97-470-000]

Take notice that on January 31, 1997, Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Lighting Company, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation, and the Power Authority of the State of New York filed Agreements to form an Independent System Operator, New York Power Exchange, and New York State Reliability Council, and to provide statewide transmission service.

In addition, New York Power Pool amended its compliance filing pursuant to Order No. 888 in Docket No. OA97-470-000.

Comment date: February 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Lake Cogen, Ltd.

[Docket No. QF92-198-002]

On February 5, 1997, Lake Cogen, Ltd. (Applicant), c/o GPU International, Inc., One Upper Pond Road, Parsippany, New Jersey 07054, submitted for filing an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to Applicant, the topping-cycle cogeneration facility is located in Umatilla, Florida. The Commission previously certified the facility as a qualifying cogeneration facility in *Lake Cogen, Ltd.*, 61 FERC ¶ 62,109 (1992) and recertified the facility in *Lake Cogen, Ltd.*, 76 FERC ¶ 62,102 (1996). The instant request for recertification is due to a change in ownership of the facility.

Comment date: February 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-4435 Filed 2-21-97; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 1494-136, et al.]

Hydroelectric Applications [Grand River Dam Authority (GRDA), et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been

filed with the Commission and are available for public inspection:

1a. *Type of Application:* Non-project Use of Project Lands (Construction of a New Marina).

b. *Project No.:* 1494-136.

c. *Date Filed:* January 14, 1997.

d. *Applicant:* Grand River Dam Authority (GRDA).

e. *Name of Project:* Pensacola Project.

f. *Location:* The proposed marina expansion would be located in the Honey Creek arm of Grand Lake O' the Cherokees in Delaware County, Oklahoma.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C., §791(a)-825(r).

h. *Applicant contact:* Marsha Hawkins, Grand River Dam Authority, P.O. Box 409, Vinita, OK 74301, (918) 256-5545.

i. *FERC contact:* John K. Hannula, (202) 219-0116.

j. *Comment date:* MARCH 17, 1997.

k. *Description of the Application:* GRDA requests approval to permit Brian Miller and Dennis Blakemore, d/b/a Honey Creek Landing, Ltd., LLC, to build a new marina consisting of 7 docks containing 242 boat slips. The marina is located near Honey Creek Bridge (U.S. Route 59).

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

2a. *Type of Filing:* Request for Extension of Time to Commence Project Construction.

b. *Applicant:* Borough of Cheswick, Pennsylvania and the Allegheny Valley North Council of Governments.

c. *Project No.:* The proposed Allegheny River Lock & Dam No. 3 Hydroelectric Project, FERC No. 4474-061, is to be located on the Allegheny River in Allegheny County, Pennsylvania.

d. *Date Filed:* January 7, 1997.

e. *Pursuant to:* Public Law 104-254.

f. *Applicants Contact:* Donald H. Clarke, Counsel for Licensee, Wilkinson, Barker, Knauer & Quinn, 1735 New York Avenue, N.W., Washington, DC 20006, (202) 783-4141.

g. *FERC Contact:* Mr. Lynn R. Miles, (202) 219-2671.

h. *Comment Date:* MARCH 21, 1997.

i. *Description of the Request:* The licensees for the subject project have requested that the deadline for commencement of construction be extended. The deadline to commence project construction for FERC Project No. 4474 would be extended to September 26, 1999. The deadline for completion of construction would be extended to September 26, 2003.

j. This notice also consists of the following standard paragraphs: B, C1, and D2.