

("WPSC"), tendered for filing an executed Electric Service Agreement for partial requirements service with the Washington Island Electric Cooperative ("the Cooperative) under the WPSC's W-2A Tariff and an unexecuted Network Integration Transmission Service Agreement under WPSC's Open Access Transmission Tariff. WPSC requests that the Commission make the service agreements effective on February 1, 1997.

WPSC states that copies of this filing have been served on the Cooperative, on the Michigan Public Service Commission and on the Public Service Commission of Wisconsin.

Comment date: February 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Illinois Power Company

[Docket No. ER97-1486-000]

Take notice that on January 31, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which Progress Power Marketing, Inc. will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of January 23, 1997.

Comment date: February 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Lighting Company, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., Rochester Gas and Electric Corporation, Power Authority of the State of New York

[Docket No. ER97-1523-000]

New York Power Pool

[Docket No. OA97-470-000]

Take notice that on January 31, 1997, Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Lighting Company, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation, and the Power Authority of the State of New York filed Agreements to form an Independent System Operator, New York Power Exchange, and New York State Reliability Council, and to provide statewide transmission service.

In addition, New York Power Pool amended its compliance filing pursuant to Order No. 888 in Docket No. OA97-470-000.

Comment date: February 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Lake Cogen, Ltd.

[Docket No. QF92-198-002]

On February 5, 1997, Lake Cogen, Ltd. (Applicant), c/o GPU International, Inc., One Upper Pond Road, Parsippany, New Jersey 07054, submitted for filing an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to Applicant, the topping-cycle cogeneration facility is located in Umatilla, Florida. The Commission previously certified the facility as a qualifying cogeneration facility in *Lake Cogen, Ltd.*, 61 FERC ¶ 62,109 (1992) and recertified the facility in *Lake Cogen, Ltd.*, 76 FERC ¶ 62,102 (1996). The instant request for recertification is due to a change in ownership of the facility.

Comment date: February 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-4435 Filed 2-21-97; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 1494-136, et al.]

Hydroelectric Applications [Grand River Dam Authority (GRDA), et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been

filed with the Commission and are available for public inspection:

1a. *Type of Application:* Non-project Use of Project Lands (Construction of a New Marina).

b. *Project No.:* 1494-136.

c. *Date Filed:* January 14, 1997.

d. *Applicant:* Grand River Dam Authority (GRDA).

e. *Name of Project:* Pensacola Project.

f. *Location:* The proposed marina expansion would be located in the Honey Creek arm of Grand Lake O' the Cherokees in Delaware County, Oklahoma.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C., § 791(a)-825(r).

h. *Applicant contact:* Marsha Hawkins, Grand River Dam Authority, P.O. Box 409, Vinita, OK 74301, (918) 256-5545.

i. *FERC contact:* John K. Hannula, (202) 219-0116.

j. *Comment date:* MARCH 17, 1997.

k. *Description of the Application:* GRDA requests approval to permit Brian Miller and Dennis Blakemore, d/b/a Honey Creek Landing, Ltd., LLC, to build a new marina consisting of 7 docks containing 242 boat slips. The marina is located near Honey Creek Bridge (U.S. Route 59).

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

2a. *Type of Filing:* Request for Extension of Time to Commence Project Construction.

b. *Applicant:* Borough of Cheswick, Pennsylvania and the Allegheny Valley North Council of Governments.

c. *Project No.:* The proposed Allegheny River Lock & Dam No. 3 Hydroelectric Project, FERC No. 4474-061, is to be located on the Allegheny River in Allegheny County, Pennsylvania.

d. *Date Filed:* January 7, 1997.

e. *Pursuant to:* Public Law 104-254.

f. *Applicants Contact:* Donald H. Clarke, Counsel for Licensee, Wilkinson, Barker, Knauer & Quinn, 1735 New York Avenue, N.W., Washington, DC 20006, (202) 783-4141.

g. *FERC Contact:* Mr. Lynn R. Miles, (202) 219-2671.

h. *Comment Date:* MARCH 21, 1997.

i. *Description of the Request:* The licensees for the subject project have requested that the deadline for commencement of construction be extended. The deadline to commence project construction for FERC Project No. 4474 would be extended to September 26, 1999. The deadline for completion of construction would be extended to September 26, 2003.

j. This notice also consists of the following standard paragraphs: B, C1, and D2.

3a. *Type of Application:* Surrender of License.

b. *Project No.:* 11285-003.

c. *Date Filed:* December 31, 1996.

d. *Applicant:* Casitas Municipal Water District.

e. *Name of Project:* Lake Casitas Power Project.

f. *Location:* Lake Casitas, Ventura County, CA.

g. *Filed Pursuant to:* Federal Power Act, 16 USC Section 791(a)—825(r).

h. *Applicant Contact:* John J. Johnson, 1055 Ventura Avenue, Oak View, CA 93022, (805) 649-2251.

i. *FERC Contact:* Hillary Berlin, (202) 219-0038.

j. *Comment Date:* MARCH 25, 1997.

k. *Description of Application:* The licensee states that the project is not economical. No construction has occurred.

l. The notice also consists of the following standard paragraphs: B, C1, and D2.

4a. *Type of filing:* Notice of Intent to File Application for New License.

b. *Project No.:* 2016.

c. *Date filed:* November 29, 1996.

d. *Submitted By:* City of Tacoma, current licensee.

e. *Name of Project:* Cowlitz River.

f. *Location:* On the Cowlitz River, in Lewis County, Washington.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of original license:* January 1, 1952.

i. *Expiration date of original license:* December 31, 2001.

j. The 462-megawatt project consists of the Mayfield Dam and Powerhouse, Mossyrock Dam and Powerhouse, Cowlitz Salmon Hatchery, Cowlitz Trout Hatchery, Mossyrock Park, Taidnapam Park, and other associated facilities.

k. *Pursuant to 18 CFR 16.7, information on the project is available at:* Tacoma Public Utilities, 3628 South 35th Street, P.O. Box 11007, Tacoma, WA 98411-0007, ATTN: Barbara Werelius, Records Management Supervisor, (206) 502-8764.

l. *FERC contact:* Hector M. Perez (202) 219-2843.

m. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by December 31, 1999.

5a. *Type of filing:* Notice of Intent to File Application for New License.

b. *Project No.:* 2030.

c. *Date filed:* December 6, 1996, by Portland General Electric Company and

December 26, 1996, by the Confederated Tribes of the Warm Springs Reservation of Oregon.

The project is currently licensed to PGE and the Tribes to the extent of their interests.

d. *Name of Project:* Pelton-Round Butte.

e. *Location:* On the Deschutes River, in Jefferson County, Oregon.

f. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

g. *Effective date of original license:* January 1, 1952.

h. *Expiration date of original license:* December 31, 2001.

i. *The existing project consists of:* The Pelton Development consisting of a 205-foot-high concrete arch dam, a reservoir, a powerhouse with an installed capacity of 108,000 kilowatts, a 7-mile-long transmission line, and other appurtenant facilities; the Round Butte Development consisting of a 440-foot-high rock-fill dam, a reservoir, a powerhouse with an installed capacity of 300,000 kilowatts, a 96-mile-long transmission line, and other appurtenant facilities; and the Reregulating Development consisting of a concrete gravity and earth reregulating dam, a reservoir, a powerhouse with an installed capacity of 15,000 kilowatts, a 3-mile-long transmission line, and other appurtenant facilities.

j. *Pursuant to 18 CFR 16.7, information on the project is available at:* Portland General Electric Company, 121 SW Salmon, 3WTC-BRLH, Portland, OR 97204, ATTN: Richard Dyer, Senior Vice President, (503) 464-8454.

Warm Springs Power Enterprises, The Confederated Tribes of the Warm Springs Reservation of Oregon, P.O. Box 960, 5180 Jackson Trail Road, Warm Springs, OR 97761, (541) 553-1161.

k. *FERC contact:* Hector M. Perez (202) 219-2843.

l. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by December 31, 1999.

6a. *Type of filing:* Notice of Intent to File Application for New License.

b. *Project No.:* 2042.

c. *Date filed:* January 16, 1997.

d. *Submitted By:* Public Utility District No. 1 of Pend Oreille County.

e. *Name of Project:* Box Canyon.

f. *Location:* On the Pend Oreille River, in Pend Oreille County, Washington and Bonner County, Idaho.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of original license:* February 1, 1952.

i. *Expiration date of original license:* January 31, 2002.

j. *The project consists of:* (1) a 46-foot-high and 160-foot-long reinforced concrete dam with an integral spillway; (2) a 8,850-acre reservoir; (3) a 217-foot-long horseshoe shaped diversion tunnel with reinforced concrete lining; (4) a 1,170-foot-long forebay channel; (5) a reinforced concrete powerhouse with an installed capacity of 60,000 kilowatts; and (5) other appurtenances.

k. *Pursuant to 18 CFR 16.7, information on the project is available at:* Public Utility District No. 1 of Pend Oreille County, District Headquarters, 130 N. Washington, Newport, WA 99156, ATTN: Robert Geddes, (509) 447-3137.

l. *FERC contact:* Hector M. Perez (202) 219-2843.

m. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by January 31, 2000.

7a. *Type of Application:* Exemption From Licensing.

b. *Project No.:* P-11549-001.

c. *Date Filed:* January 21, 1997.

d. *Applicant:* Dunkirk Water Power Company, Inc.

e. *Name of Project:* Dunkirk Hydro Project.

f. *Location:* On the Yahara River in Dane County, near Dunkirk, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791 (a)—825(r).

h. *Applicant Contact:* Mr. Thomas J. Reiss, Jr., President, Dunkirk Water Power Company, Inc., P.O. Box 353, 319 Hart Street, Watertown, WI 53094, (414) 261-7975.

i. *FERC Contact:* Ed Lee (202) 219-2809.

j. *Comment Date:* APRIL 7, 1997.

k. *Description of Project:*

The existing run-of-river project consists of: (1) a dam and reservoir; (2) a powerhouse containing two generating units for a total installed capacity of 345 kW; (3) a transmission line; and (4) appurtenant facilities. The applicant estimates that the total average annual generation would be 1,000 MWh. The applicant has secured a long term lease from the owner, Dunkirk Dam Lake District, P.O. Box 83, Stoughton, WI 53589, which provides all necessary real property interests to develop and operate the project.

l. With this notice, we are initiating consultation with the *WISCONSIN STATE HISTORIC PRESERVATION OFFICER (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR, at 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the issuance date of this notice and serve a copy of the request on the applicant.

8a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11592-000.

c. *Date filed:* September 25, 1996.

d. *Applicant:* Herman Allmaras.

e. *Name of Project:* Debeque GV Project.

f. *Location:* At the Bureau of Reclamation's Grand Valley Diversion dam, on the Colorado river, near the town of Palisade, in Mesa County, Colorado.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Herman Allmaras, 731 353/10 Road, Palisade, CO 81526, (970) 464-7686.

i. *FERC Contact:* Mr. Michael Strzelecki, (202) 219-2827.

j. *Comment Date:* April 11, 1997.

k. *Description of Project:* The proposed run-of-river project would utilize the Bureau of Reclamation's existing Grand Valley Diversion dam, and would consist of: (1) an intake; (2) four ten-foot-long penstocks; (3) a powerhouse containing four generating units with a total installed capacity of 1,600 kW; (4) a tailrace; (5) a 250-foot-long transmission line interconnecting with an existing Tri State Generating and Transmission Association, Inc. Transmission line; and (6) and appurtenant facilities.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

Standard Paragraphs

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular

application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified

comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: February 12, 1997, Washington, D.C.

Lois D. Cashell,

Secretary.

[FR Doc. 97-4434 Filed 2-21-97; 8:45 am]

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