

20. Southern Indiana Gas and Electric Company

[Docket No. ER97-1444-000]

Take notice that on January 29, 1997, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing summary information on transactions that occurred during the period October 1, 1996 through December 31, 1996, pursuant to its Market Based Rate Sales Tariff accepted by the Commission in Docket No. ER96-2734-000.

*Comment date:* February 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. The Dayton Power and Light Company

[Docket No. ER97-1445-000]

Take notice that on January 25, 1997, The Dayton Power and Light Company (Dayton), submitted service agreements establishing Southern Indiana Gas & Electric Company as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of this filing were served upon Southern Indiana Gas & Electric Company and the Public Utilities Commission of Ohio.

*Comment date:* February 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Ohio Valley Electric Corporation, Indiana-Kentucky Electric Corporation

[Docket No. ER97-1446-000]

Take notice that on January 29, 1997, Ohio Valley Electric Corporation (including its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation (OVEC)), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission service, dated January 27, 1997 (the Service Agreement) between Enron Power Marketing, Inc. (EPMI) and OVEC. OVEC proposes an effective date of January 27, 1997 and requests waiver of the Commission's notice requirement to allow the requested effective date. The Service Agreement provides for non-firm transmission service by OVEC to EPMI.

In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Order No. 888 compliance filing (Docket No. OA96-190-000).

A copy of this filing was served upon EPMI.

*Comment date:* February 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Great Bay Power Corporation

[Docket No. ER97-1433-000]

Take notice that on January 28, 1997, Great Bay Power Corporation (Great Bay), tendered for filing a service agreement between Central Vermont Public Service Corporation and Great Bay for service under Great Bay's revised Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on May 17, 1996, in Docket No. ER96-726-000. The revised form of service agreement is proposed to be effective January 23, 1997.

*Comment date:* February 25, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-4123 Filed 2-19-97; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2438-007 New York]

**Seneca Falls Power Corporation; Notice of Availability of Final Environmental Assessment**

February 13, 1997.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the application for license for the Waterloo and Seneca Falls Hydroelectric Project, located in Seneca, Yates, Schuyler, and Ontario Counties, New York, and has prepared a Final Environmental Assessment (FEA) for the project. In the

FEA, the Commission's staff has analyzed the potential environmental impacts of relicensing the existing project and has concluded that approval of the project, with appropriate environmental protection measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the FEA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 97-4158 Filed 2-19-97; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 1984-056-Wisconsin; Project No. 11162-002]

**Wisconsin River Power Co. & Wisconsin Power & Light Co.; Notice of Intent to Conduct Public Scoping Meetings and Site Visits**

February 13, 1997.

The Federal Energy Regulatory Commission (FERC or the Commission) will hold public and agency scoping meetings on March 4, 6, and 7, 1997, for the preparation of an Environmental Assessment (EA) under the National Environmental Policy Act (NEPA) for the proposed relicensing of the Petenwell/Castle Rock Project No. 1984-056, and the issuance of an original license for the Prairie du Sac Project No. 11162-002. The two projects are located on the lower Wisconsin River in Dane, Sauk, Columbia, Adams, Juneau, and Wood Counties, Wisconsin.

In the December 31, 1996, Federal Register, the Commission published a notice of its intent to prepare an EA for the above listed projects.

Scoping Meetings

FERC staff will conduct two public scoping meetings and one agency scoping meeting. The public scoping meetings are primarily for public input while the agency scoping meeting will focus on resource agency and non-governmental organization (NGO) concerns. All interested individuals, organizations, and agencies are invited to attend one or all of the meetings, and assist the staff in identifying the scope of the environmental issues that should be analyzed in the EA. The times and locations of these meetings are as follows:

Public Scoping Meeting 1, Tuesday  
March 4, 1997, 7:00 p.m. to 10:00  
p.m., Prairie du Sac Village Hall, 280