

[Docket No. MG97-11-000]**Texas Gas Transmission Corporation; Notice of Filing**

February 12, 1997.

Take notice that on February 3, 1997, Texas Gas Transmission Corporation (Texas Gas) submitted revised standards of conduct to incorporate changes to its list of marketing affiliates. Texas Gas has deleted five companies previously listed as marketing affiliates, whose operations have either been merged with another marketing affiliate or whose business involving the taking of title to gas has been transferred to another marketing affiliate.

Texas Gas states that it has served copies of its revised standards of conduct upon each person designated on the official service list compiled by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before February 27, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 97-3976 Filed 2-18-97; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP97-249-000]**Viking Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff**

February 12, 1997.

Take notice that on February 7, 1997, Viking Gas Transmission Company (Viking), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the revised tariff sheets listed on Appendix A to the filing to be effective April 1, 1997.

Viking states that the revised tariff sheets reflect conforming changes to Viking's tariff to permit Viking to charge negotiated rates for its transportation services in accordance with the Commission's Alternatives to Traditional Cost-of-Service Ratemaking

for Natural Gas Pipelines, Statement of Policy, 74 FERC ¶ 61,076 (Docket No. RM95-6-000) (January 31, 1996).

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 97-3982 Filed 2-18-97; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP95-136-005]**Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

February 12, 1997.

Take notice that on February 7, 1997, Williams Natural Gas Company (WNG) tendered for filing its FERC Gas Tariff, Second Revised Volume No. 1, Eleventh Revised sheet No. 6 and Nineteenth Revised Sheet No. 6A. The proposed effective date of these tariff sheets is March 1, 1997.

On November 27, 1997, WNG filed a Stipulation and Agreement (Agreement) in Docket No. RP95-136, which, among other things, partially resolves WNG's cost of service, overall throughout level and mix of throughput for Docket No. RP95-136 rate period commencing August 1, 1995. Article IV of the Agreement provides that, in order to implement the settlement rates as early as practical, WNG will file to request Commission authority to place the settlement rates in effect and to make refunds down to the settlement rates as of the first day of the first month following at least 30 days after the Agreement is certified to the Commission (i.e. to be effective March 1, 1997). WNG also agreed to include as part of such filing a request to make effective as of the same date "ITS

revenue credits" as provided in Article V, Section B of the Agreement. Consistent with, and subject to, Articles IV and VII of the Agreement, the instant filing proposes to implement, subject to certain conditions, the settlement rates effective March 1, 1997.

WNG states that a copy of its filing was served on all participants listed on the Commission's official service list in this docket, as well as on all jurisdictional customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants Parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 97-3978 Filed 2-18-97; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP96-153-000]**Southern Natural Gas Company; Notice of Environmental Site Visit for the Proposed North Alabama Pipeline Project**

February 12, 1997.

On February 19, 1997, the Office of Pipeline Regulation (OPR) staff will conduct a helicopter overflight of the North Alabama Pipeline Project facilities and alternatives for the proposed facilities.

One seat in the helicopter will be made available for those who have intervened in opposition to the project. OPR invites a designated representative of those intervenors to accompany time. To do so, correspondence should be filed with the Secretary of the Commission identifying the name, address, and telephone number of the designated representative no later than 1:00 pm on Friday, February 14, 1997. A copy of the filing should be FAXed

to the OPR Director's office at (202) 208-0193.

Warren C. Edmunds,
Acting Director, Office of Pipeline Regulation.
[FR Doc. 97-4034 Filed 2-18-97; 8:45 am]

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[Docket No. CP97-222-000, et al.]

Columbia Gulf Transmission Company, et al.; Natural Gas Certificate Filings

February 10, 1996.

Take notice that the following filings have been made with the Commission:

1. Columbia Gulf Transmission Company

[Docket No. CP97-222-000]

Take notice that on January 31, 1997, Columbia Gulf Transmission Company (Columbia Gulf), 2603 Augusta, STE 125, P.O. Box 683, Houston, Texas 77001-0683, filed in Docket No. CP97-222-000 a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a new point of delivery in Wilson County, Tennessee, under Columbia Gulf's blanket certificate issued in Docket No. CP83-496-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia Gulf proposes to construct and operate a new point of delivery for providing firm transportation service to City of Lebanon. Columbia Gulf states that the estimated quantities of natural gas to be delivered is 4,000 Dth/day and 500,000 Dth/annually and will be utilized for the City of Lebanon's system supply. Columbia Gulf estimates construction costs to be \$239,000.

Columbia Gulf states that this new proposal is not prohibited by its existing tariff, that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers, that its existing peak day obligations and annual deliveries to its other customers will not be impacted, and that the total volumes delivered will not exceed the total volumes authorized prior to this request.

Comment date: March 27, 1997, in accordance with Standard Paragraph G at the end of this notice.

2. Northern Natural Gas Company

[Docket No. CP97-228-000]

Take notice that on February 4, 1997, Northern Natural Gas Company (Northern), 1111 South 103rd Street,

Omaha, Nebraska 68124, filed in Docket No. CP97-228-000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act and Sections 157.7 and 157.18 of the Commission's Regulations to abandon as non-jurisdictional facilities, by sale to American Gathering L.P. (American Gathering), certain pipeline facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Northern seeks Commission approval to abandon approximately 16 miles of pipeline ranging in diameter from 6 to 20 inches, including appurtenant facilities, extending from a point in Section 145, Block B2, NO RR Survey, Gray County, Texas to the suction side of the McConnell Compressor Station in Section 44, Block 4, I&GN RR Survey, Carson County, Texas.

According to Northern, these facilities were originally constructed for the purpose of attaching gas supplies which Northern had purchased for its merchant sales obligation. Northern states that these facilities are no longer necessary for Northern to transport gas for its merchant function due to the industry changes mandated by Order No. 636.

Northern will sell the facilities, which have a book value of \$2,814, to American Gathering for \$150,000, and will record a credit to Account 4211 of \$147,186.

Comment date: March 3, 1997, in accordance with Standard Paragraph F at the end of this notice.

3. CNG Transmission Corporation

[Docket No. CP97-230-000]

Take notice that on February 4, 1997, CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26301 filed, in Docket No. CP97-230-000, an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for permission and approval to abandon .45 miles of 2-inch pipeline, known as Line H-21754, located in Adkin District, McDowell County, West Virginia by sale to Classic Oil & Gas Resources (Classic), and that the line be operated as a non-jurisdictional gathering line by Classic, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

CNG states that Line H-21754 consists of 2-inch gathering line that connects production owned by CNG, also being sold to Classic, to CNG's gathering system. CNG describes Line H-21754 as typical of gathering with a pressure of approximately 195 psig, and says that the line is currently listed as

gathering in CNG's Revised Volume 1A of its FERC Gas Tariff. CNG states there are no other producers who have production located on this line other than Classic. CNG explains that CNG and Classic have agreed that CNG will sell Line H-21754 to Classic for \$10.00. Further, CNG says that since the pipeline does not comprise an operating unit, no gain or loss is recognized on the transaction. CNG states no transportation contracts will be terminated by this sale to Classic. CNG says the delivery point for the gas entering CNG's system will move downstream from the current delivery point.

Comment date: March 3, 1997, in accordance with Standard Paragraph F at the end of this notice.

4. South Georgia Natural Gas Company
[Docket No. CP97-233-000]

Take notice that on February 6, 1997, South Georgia Natural Gas Company (South Georgia), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP97-233-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a second delivery point, including measurement and appurtenant facilities, for service to its existing customer, Florida Power Corporation (Florida Power), under South Georgia's blanket certificate issued in Docket No. CP82-548-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

South Georgia proposes to construct and operate a meter station consisting of one 4-inch turbine meter and other appurtenant facilities in order to provide transportation service to Florida Power at a new delivery point (Florida Power #2) so that Florida Power, in turn, may utilize additional requirements of natural gas at its Suwannee Generating Plant. The application states that South Georgia proposes to locate the Florida Power #2 delivery point at or near Mile Post 100.324 on its 10-inch Main Line in Suwannee County, Florida. South Georgia states that Florida Power will own the measurement facilities and South Georgia will construct and operate them at Florida Power's expense. South Georgia states that it will own the interconnecting facilities and SCADA equipment. South Georgia estimates the cost of the construction and installation of the facilities to be