

tap, constructed under Sabine's blanket certificate issued on March 31, 1983, in Docket No. CP83-199-000, interconnects Sabine's 16-inch low-pressure mainline with MidCon's pipeline in Jefferson County, Texas, all as more fully set forth in the request which is file with the Commission and open to public inspection.

Sabine states that the maximum quantity of gas that will be delivered through the interconnect is 100,000 MMcf per day. Sabine also states that the delivery through displacement to the MidCon point will be available to all existing and potential shippers receiving service under Sabine's IT-1 Rate Schedule set forth in Sabine's FERC Gas Tariff, subject to prevailing operating conditions. Sabine states that no construction is required to operate the point as proposed, and therefore, no costs will be incurred.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.215) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

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[Docket No. CP97-223-000]

**Southern Natural Gas Company;
Notice of Application**

February 11, 1997.

Take notice that on February 3, 1997, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed an application with the Commission in Docket No. CP97-223-000 pursuant to Section 7(b) of the Natural Gas Act (NGA) for permission and approval to abandon in place approximately 87.2 miles of pipeline and pursuant to Section 7(c) of the NGA to construct and operate approximately 5.5 miles of pipeline in Alabama, all as more fully

set forth in the application which is open to the public for inspection.

Southern purposes to abandon in place approximately (1) 40.1 miles of 12-inch diameter pipe and 23.5 miles of 10-inch diameter pipe on the Montgomery-Columbus line in Dallas and Elmore Counties; (2) 19.3 miles of 12-inch diameter pipe on the Montgomery-Columbus loop line in Dallas and Autauga Counties; (3) 4.3 miles of 6-inch diameter pipe on the Selma main line in Dallas County; and (4) abandon by removal auxiliary appurtenant facilities.¹ Southern also proposes to construct, install and operate approximately 4 miles of 30-inch diameter pipe in Macon County and 1.5 miles of 30-inch diameter pipe in Dallas County to restore the pipeline capacity lost as a result of the proposed abandonment on Southern's Montgomery-Columbus line and loop line. Southern estimates that it would cost \$6.4 million to construct the 5.5 miles of 30-inch diameter pipe on the South Main loop line.

Southern states that all current firm and interruptible transportation shippers who have contracts for natural gas deliveries via any of the facilities proposed for abandonment would continue to receive equivalent service upon completion of the above South Main loop line modifications.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 4, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the Protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the

¹ Southern states that it received authorization to operate these facilities under the grandfathered certificate issued October 6, 1942, in Docket No. G-296.

Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Southern to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

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[Docket No. RP97-215-001]

Williston Basin Interstate Pipeline Company; Notice of Compliance Tariff Filing

February 11, 1997.

Take notice that on February 7, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing revised tariff sheets to Second Revised Volume No. 1 and Original Volume No. 2 of its FERC Gas Tariff. The proposed effective date of these tariff sheets is February 1, 1997.

Williston Basin states that this compliance filing is being filed pursuant to the Commission's January 29, 1997 Letter Order in the above-referenced proceeding which required Williston Basin to remove the current level of electric costs included in its base rates associated with the operation of its electric compressors.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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