

Action Program Committee, will be available on February 12, 1997.

DATES: Comments should be submitted by Friday, March 14, 1997.

ADDRESSES: To Obtain Copies of the Report or Submit Comments to: James T. Melillo, Special Assistant to the Assistant Secretary for Environmental Management, Environmental Management Advisory Board, EM-1, 1000 Independence Avenue, S.W., Washington, DC 20585, (202) 586-4400. The Internet address is: James.Melillo@em.doe.gov.

SUPPLEMENTARY INFORMATION: Purpose of the Board. The purpose of the Board is to provide the Assistant Secretary for Environmental Management (EM) with advice and recommendations on issues confronting the Environmental Management program from the perspectives of affected groups and State and local Governments. The Board helps to improve the Environmental Management Program by assisting in the process of securing consensus recommendations, and providing the Department's numerous publics with opportunities to express their opinions regarding the Environmental Management Program including the Formerly Utilized Site Remedial Action Program, pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770).

The objectives of this Report currently available for comment are to provide risk information on FUSRAP materials and to provide recommended guiding principles developed by the Committee and involved stakeholders to assure that actions taken at FUSRAP sites are protective of public health and the environment and are sensitive to stakeholder interests.

Issued at Washington, DC on February 7, 1997.

Rachel M. Samuel,

*Acting Deputy Advisory Committee,
Management Officer.*

[FR Doc. 97-3512 Filed 2-11-97; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. CP97-216-000]

Natural Gas Pipeline Company of America; Notice of Request Under Blanket Authorization

February 6, 1997.

Take notice that on January 29, 1997, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP97-216-000 a request pursuant to

Sections 157.205, and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to continue to operate existing delivery point facilities in Vermilion Block 380, offshore Louisiana, under Natural's blanket certificate issued in Docket No. CP82-402-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Natural proposes to operate the existing delivery point facilities to deliver approximately 1,000 MMBtu of natural gas per day to Forcenergy Exploration, Inc. (Forcenergy), a producer of natural gas. It is stated that the existing facilities, consisting of 2.6 miles of 12-inch pipeline and an 8-inch meter, were installed in 1982 to connect Block 380 with the facilities of ANR Pipeline Company (ANR) in Vermilion Block 397 in order for Natural to receive gas from Texaco, Inc. (Texaco), the former owner of the production platform now owned by Forcenergy on Block 380 for transportation on behalf of ANR until 1992, when the transportation agreement between Natural and ANR was abandoned. Natural now proposes to continue operating the facilities for deliveries to Forcenergy, pursuant to a transportation agreement with Coastal Energy Group, which begin in October 1996. It is stated that the proposal would have no adverse impact on Natural's peak day deliveries. It is further stated that Natural has sufficient gas supply to make the deliveries and that the deliveries can be made without detriment or disadvantage to Natural's existing customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-3440 Filed 2-11-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-224-000]

Northwest Pipeline Corporation; Notice of Application

February 6, 1997.

Take notice that on February 3, 1997, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158-0900, filed in Docket No. CP97-224-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon transportation services for Amoco Production Company (Amoco) and Chevron U.S.A., Inc. (Chevron) provided pursuant to agreements certificated in Docket No. CP82-432 and incorporated in Volume No. 2 of Northwest's Tariff as Rate Schedules X-77 and X-78, all as more fully set forth in the application on file with the Commission and open to public inspection.

Northwest states that Rate Schedules X-77 and X-78 provide for interruptible transportation of 1,200 Dth per day for Amoco and 350 Dth per day for Chevron, respectively, from the Ryckman Creek Field in Uinta County, Wyoming to a mainline meter interconnect with the Amoco/Chevron supply line for their sulphur terminals. Northwest further states that these transportation agreements have each expired by their own terms, that no services have been requested or provided thereunder since early 1993, and that Amoco and Chevron currently are using open-access, interruptible transportation agreements to provide for deliveries to the Amoco/Chevron supply line delivery point.

Northwest also states that no abandonment of facilities is proposed in conjunction with the abandonment of these services.

Any person desiring to be heard or to make any protest with reference to said application should on or before February 27, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northwest to appear or be represented at the hearing.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-3442 Filed 2-11-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MG97-8-000]

**Pacific Interstate Offshore Company;
Notice of Filing**

February 6, 1997.

Take notice that on January 31, 1997, Pacific Interstate Offshore Company (PIOC) filed standards of conduct under section 161.3(i) of the Commission's regulations, 18 CFR 161.3(i).

PIOC states that copies of this filing have been mailed to all shippers on PIOC's system and the California Public Utilities Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before February 21, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-3443 Filed 2-11-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-219-000]

**Texas Eastern Transmission
Corporation; Notice of Request Under
Blanket Authorization**

February 6, 1997.

Take notice that on January 31, 1997, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77056-5310, filed in Docket No. CP97-219-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a delivery point in Madison County, Kentucky so that Texas Eastern may provide natural gas deliveries to Delta Natural Gas Company (Delta), a local distribution company, under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Eastern proposes to construct and install a 2-inch tap valve and a 2-inch check valve on Texas Eastern's existing 30-inch Line No. 15 at approximate Mile Post 461.47 in Madison County, Kentucky. Texas Eastern states that in addition to these facilities, Delta will install a dual 2-inch turbine meter (Meter Station), approximately 54 feet of 2-inch pipeline extending from the Meter Station to the tap and electronic gas measurement equipment. Texas Eastern also states that it will be reimbursed by Delta for 100% of the costs for installing the facilities, estimated to be approximately \$73,753.

Texas Eastern states that it will provide interruptible transportation service in order to deliver up to 2,500 Dth per day of natural gas to Delta pursuant to its Rate Schedule IT-1.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor,

the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-3441 Filed 2-11-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-215-000]

**Williston Basin Interstate Pipeline
Company; Notice of Request Under
Blanket Authorization**

February 6, 1997.

Take notice that on January 29, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in the above docket, a request pursuant to Section 7 of the Natural Gas Act and Sections 157.205 and 157.211 of the Commission's Regulations for authorization to utilize an existing tap, authorized under Williston Basin's blanket certificate issued in Docket Nos. CP82-487-000, *et al.*, to effectuate natural gas transportation deliveries to Montana-Dakota Utilities Co. for ultimate use by additional residential customers in Custer County, Montana, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-3439 Filed 2-11-97; 8:45 am]

BILLING CODE 6717-01-M