

Second Revised Sheet No. 259
Second Revised Sheet No. 260

Northern is filing to eliminate acceptance of facsimiles in the nomination process under the April 1, 1997 GISB timeline. However, Northern requests authority to waive the proposed tariff provision eliminating facsimile nominations during a four-month implementation period from April 1, 1997 through July 31, 1997, provided the nomination is received by Northern by 10:00 a.m. CCT for transportation that will occur on Northern at 9:00 a.m. CCT on the following gas day.

Northern states that copies of the filing were served upon Northern's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such petitions or protests must be filed on or before in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestant a party to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 97-3299 Filed 2-10-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-248-000]

Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

February 5, 1997.

Take notice that on January 31, 1997, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's F.E.R.C. Gas Tariff, Fifth Revised Volume No. 1 and original Volume No. 2 the following tariff sheets, proposed to be effective March 1, 1997:

Fifth Revised Volume No. 1

32 Revised Sheet No. 50

32 Revised Sheet No. 51

13 Revised Sheet No. 52

32 Revised Sheet No. 53

Original Volume No. 2

152 Revised Sheet No. 1C

27 Revised Sheet No. 1C.a

In this filing, Northern states that it is seeking to recover costs relating to take-or-pay, pricing or other contract provisions, and buyout, buydown or reformation costs pursuant to the Commission's Order No. 528.

Northern states that copies of the filing were served upon the Company's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Section 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make protestant a party to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-3300 Filed 2-10-97; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 1927]

Pacificorp; Notice of Authorization for Continued Project Operation

February 5, 1997.

On January 30, 1995, Pacificorp, licensee for the North Umpqua Project No. 1927, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 1927 is located on the North Umpqua River in Douglas County, Oregon.

The license for Project No. 1927 was issued for a period ending January 29, 1997. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR

16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to Section 15 of the FPA, notice is hereby given that an annual license for Project No. 1927 is issued to Pacificorp for a period effective January 30, 1997, through January 29, 1998, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before January 29, 1998, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Pacificorp is authorized to continue operation of the North Umpqua Project No. 1927 until such time as the Commission acts on its application for subsequent license.

Lois D. Cashell,

Secretary.

[FR Doc. 97-3292 Filed 2-10-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP94-207-003]

Southern California Gas Company; Notice of Amendment

February 5, 1997.

Take notice that on January 31, 1997, Southern California Gas Company (SoCal), located at 555 West Fifth Street, Los Angeles, California 90013-1011, filed an amendment in Docket No. CP94-207-003, pursuant to Section 3 of the Natural Gas Act (NGA) and Part 153 of the Commission's Regulations under the NGA, seeking to further amend the previously amended Section 3 authorization and the amended Presidential Permit, both issued May 22, 1995, to reflect a change in the location of pipeline and metering facilities it proposes to construct at the international boundary of the United States of America and Mexico.