

generation. The change would allow diversions from Falls Creek of up to 1.5 cfs to be conveyed to Palm Springs via the Snow Creek Penstock, Power Plant, and Pipeline. The proposed change involves the replacement of the existing Falls Creek diversion, replacement of the existing 10" pipeline between Snow Creek dam and Falls Creek dam with a 12" pipeline, and the construction of a booster station along the 12" replacement pipeline.

1. This paragraph also consists of the following standard paragraphs: B, C1, and D2.

Standard Paragraphs

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work

proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must

also be served upon each representative of the Applicant specified in the particular application.

C2. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of these documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of a notice of intent, competing application, or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: January 31, 1997, Washington, DC.

Lois D. Cashell,

Secretary.

[FR Doc. 97-3196 Filed 2-7-97; 8:45 am]

BILLING CODE 6717-01-P

Sunshine Act Meeting

February 5, 1997.

The following notice of meeting is published pursuant to section 3(a) of the government in the sunshine act (Pub. L. No. 94-409), 5 U.S.C. 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: FEBRUARY 12, 1997, 10:00 a.m.

PLACE: Room 2C, 888 first street, N.E. Washington, D.C. 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

*Note—Items Listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Lois D. Cashell, secretary, telephone (202) 208-0400. For a recording listing items stricken from or added to the meeting, call (202) 208-1627.

THIS IS A LIST OF MATTERS TO BE CONSIDERED BY THE COMMISSION. IT DOES NOT INCLUDE A LISTING OF ALL PAPERS RELEVANT TO THE ITEMS ON THE AGENDA; HOWEVER, ALL PUBLIC DOCUMENTS MAY BE EXAMINED IN THE REFERENCE AND INFORMATION CENTER.

Consent Agenda—Hydro

667th Meeting—February 12, 1997, Regular Meeting (10:00 a.m.)

CAH-1.

DOCKET# DI94-5, 001, CAMERON SHARPE

CAH-2.

DOCKET# DI96-7, 001, PACIFICORP
OTHER#S P-2659, 009, PACIFICORP

CAH-3.

OMITTED.

CAH-4.

DOCKET# P-2444, 003, NORTHERN STATES POWER COMPANY-WISCONSIN

CAH-5.

DOCKET# P-9709, 044, TRAFALGAR POWER, INC

CAH-6.

DOCKET# UL96-6, 003, PACIFICORP
OTHER#S P-2342, 009, PACIFICORP

CAH-7.

DOCKET# EL94-7, 001, YESTERYEAR POWER AND EQUIPMENT

Consent Agenda—Electric

CAE-1.

DOCKET# ER97-837, 000, PUBLIC SERVICE ELECTRIC & GAS COMPANY

CAE-2.

DOCKET# OA96-135, 001, DAKOTA ELECTRIC ASSOCIATION
OTHER#S ER97-1144, 000, KAUFMAN COUNTY ELECTRIC COOPERATIVE, INC
OA96-168, 000, SEMINOLE ELECTRIC COOPERATIVE, INC
OA96-231 000, EAST TEXAS ELECTRIC COOPERATIVE, INC
OA97-22 000, KAUFMAN COUNTY ELECTRIC COOPERATIVE, INC
OA97-31 000, AJO IMPROVEMENT COMPANY
OA97-71 000, CEDAR FALLS UTILITIES AND WAVERLY LIGHT & POWER

CAE-3.

OMITTED.

CAE-4.

OMITTED.

CAE-5.

OMITTED.

CAE-6.

DOCKET# EG97-10, 000, CMS MOROCCO OPERATING COMPANY SCA

CAE-7.

DOCKET# EL94-81, 002, OGLETHORPE POWER CORPORATION V. GEORGIA POWER COMPANY
OTHER#S EL94-81, 003, OGLETHORPE POWER CORPORATION V. GEORGIA POWER COMPANY
EL94-81, 004, OGLETHORPE POWER CORPORATION V. GEORGIA POWER COMPANY

Consent Agenda—Gas and Oil

CAG-1.

DOCKET# RP97-126, 001, IROQUOIS GAS TRANSMISSION SYSTEM, L.P

CAG-2.

OMITTED.

CAG-3.

DOCKET# RP97-21, 001, FLORIDA GAS TRANSMISSION COMPANY

CAG-4.

DOCKET# RP97-226, 000, QUESTAR PIPELINE COMPANY

OTHER#S RP97-226, 001, QUESTAR PIPELINE COMPANY

CAG-5.

OMITTED.

CAG-6.

DOCKET# RP97-72, 001, ANR PIPELINE COMPANY

CAG-7.

DOCKET# RP97-114, 000, EQUITRANS, L.P

CAG-8.

DOCKET# RP97-137, 000, SOUTHERN NATURAL GAS COMPANY

CAG-9.

DOCKET# RP97-141, 000, GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CAG-10.

DOCKET# RP97-147, 000, HIGH ISLAND OFFSHORE SYSTEM

CAG-11.

DOCKET# RP97-152, 000, MICHIGAN GAS STORAGE COMPANY

CAG-12.

DOCKET# RP97-153, 000, GRANITE STATE GAS TRANSMISSION, INC

CAG-13.

DOCKET# RP97-161, 000, IROQUOIS GAS TRANSMISSION SYSTEM, L.P.

CAG-14.

DOCKET# RP97-167, 000, COLUMBIA GAS TRANSMISSION CORPORATION

CAG-15.

DOCKET# RP97-171, 000, ANR PIPELINE COMPANY

CAG-16.

DOCKET# RP97-172, 000, ANR STORAGE COMPANY

CAG-17.

DOCKET# RP97-173, 000, CARNEGIE INTERSTATE PIPELINE COMPANY

CAG-18.

DOCKET# RP97-181, 000, CNG TRANSMISSION CORPORATION

CAG-19.

DOCKET# RP97-183, 000, TEXAS GAS TRANSMISSION CORPORATION

CAG-20.

DOCKET# RP97-93, 000, YOUNG GAS STORAGE COMPANY

CAG-21.

DOCKET# RP97-103, 000, OKTEX PIPELINE COMPANY

CAG-22.

OMITTED.

CAG-23.

DOCKET# RP97-136, 000, PAIUTE PIPELINE COMPANY

CAG-24.

OMITTED.

CAG-25.

DOCKET# RP97-148, 000, WILLISTON BASIN INTERSTATE PIPELINE COMPANY

CAG-26.

DOCKET# RP97-151, 000, MID LOUISIANA GAS COMPANY

CAG-27.

DOCKET# RP97-154, 000, KOCH GATEWAY PIPELINE COMPANY

CAG-28.

DOCKET# RP97-155, 000, MOBIL BAY PIPELINE COMPANY

CAG-29.

DOCKET# RP97-160, 000, WESTERN GAS INTERSTATE COMPANY

CAG-30.

DOCKET# RP97-180, 000, NORTHWEST PIPELINE CORPORATION

CAG-31.

DOCKET# RP97-227, 000, WILLISTON BASIN INTERSTATE PIPELINE COMPANY

OTHER#S TM97-2-49, 001, WILLISTON BASIN INTERSTATE PIPELINE COMPANY

CAG-32.

DOCKET# RP97-20, 001, EL PASO NATURAL GAS COMPANY

OTHER#S RP97-20, 002, EL PASO NATURAL GAS COMPANY

RP97-194, 000, EL PASO NATURAL GAS COMPANY

CAG-33.

OMITTED.

CAG-34.

DOCKET# RP97-1, 003, NATIONAL FUEL GAS SUPPLY CORPORATION

OTHER#S RP97-1, 002, NATIONAL FUEL GAS SUPPLY CORPORATION

CAG-35.

DOCKET# RP97-17, 002, NORTHERN NATURAL GAS COMPANY

OTHER#S RP97-17, 001, NORTHERN NATURAL GAS COMPANY

CAG-36.

DOCKET# RP97-18, 001, TRANSWESTERN PIPELINE COMPANY

OTHER#S RP97-18, 002, TRANSWESTERN PIPELINE COMPANY

CAG-37.

DOCKET# RP97-19, 001, MOJAVE PIPELINE COMPANY

OTHER#S RP97-19, 002, MOJAVE PIPELINE COMPANY

CAG-38.

DOCKET# RP97-22, 001, NORTHERN BORDER PIPELINE COMPANY

OTHER#S RP97-22, 002, NORTHERN BORDER PIPELINE COMPANY

CAG-39.

DOCKET# RP96-236, 001, WILLIAMS NATURAL GAS COMPANY

CAG-40.

OMITTED.

CAG-41.

DOCKET# RP96-132, 002, SOUTHERN NATURAL GAS COMPANY

CAG-42.

OMITTED.

CAG-43.

OMITTED.

CAG-44.

OMITTED.

CAG-45.

OMITTED.

CAG-46.

DOCKET# GP97-1, 000, ROCKY MOUNTAIN NATURAL GAS COMPANY

CAG-47.

OMITTED.
 CAG-48.
 DOCKET# CP95-317, 001, WILLIAMS NATURAL GAS COMPANY
 OTHER#S CP95-318, 001, WILLIAMS GAS PROCESSING—MID-CONTINENT REGION COMPANY
 CAG-49.
 DOCKET# CP96-186, 004, ANR PIPELINE COMPANY
 CAG-50.
 DOCKET# CP96-337, 001, ANR PIPELINE COMPANY
 CAG-51.
 DOCKET# CP97-11, 000, FLORIDA GAS TRANSMISSION COMPANY AND TENNESSEE GAS PIPELINE COMPANY
 CAG-52.
 DOCKET# CP95-264, 001, MIDAMERICAN ENERGY COMPANY
 CAG-53.
 OMITTED.
 CAG-54.
 DOCKET# CP97-19, 000, LOMEX OIL & GAS COMPANY, MR. JERRY LUTZ, MR. & MRS. EARL COON, AND MR. & MRS. CARL MEYERS, V. ANR PIPELINE CO.
 CAG-55.
 DOCKET# CP93-258, 009, MOJAVE PIPELINE COMPANY
 CAG-56.
 DOCKET# CP96-201, 001, ALGONQUIN GAS TRANSMISSION CORPORATION
 CAG-57.
 DOCKET# RP96-338, 001, TEXAS EASTERN TRANSMISSION CORPORATION
 OTHER#S RP96-338, 000, TEXAS EASTERN TRANSMISSION CORPORATION
 Hydro Agenda
 H-1.
 RESERVED.
 Electric Agenda
 E-1.
 RESERVED.
 Oil and Gas Agenda
 I.
 PIPELINE RATE MATTERS
 PR-1.
 DOCKET# RM91-11, 006, PIPELINE SERVICE OBLIGATIONS AND REVISIONS TO REGULATIONS GOVERNING SELF-IMPLEMENTING TRANSPORTATION, ET AL.
 OTHER#S RM87-34, 072, REGULATION OF NATURAL GAS PIPELINES AFTER PARTIAL WELLHEAD DECONTROL
 II.
 PIPELINE CERTIFICATE MATTERS
 PC-1.
 RESERVED.
 Lois D. Cashell,
Secretary.
 [FR Doc. 97-3336 Filed 2-6-97; 11:04 am]

BILLING CODE 6717-01-P

[Docket No. CP97-202-000, et al.]

USG Pipeline Company, et al.; Natural Gas Certificate Filings

January 31, 1997.

Take notice that the following filings have been made with the Commission:

1. USG Pipeline Company

[Docket No. CP97-202-000]

Take notice that on January 22, 1997, USG Pipeline Company (USGPC), P.O. Box 806278, 125 S. Franklin St., Chicago, Illinois 60680-4124 filed an application in Docket No. CP97-202-000 pursuant to section 7(c) of the Natural Gas Act, and Subpart A of Part 157 of the Commission's Regulations for a certificate of public convenience and necessity and a request for waivers of the applicable portions of Parts 154, 201, 250, and 260 of the Commission's regulations. USGPC, a wholly-owned subsidiary of USG Corporation, states that it seeks Commission authorization to construct, own, and operate an interstate pipeline which will extend approximately 14.5 miles from a point of interconnection with East Tennessee Natural Gas Company in Marion County, Tennessee, to a point of delivery at the site of planned manufacturing facilities located in Jackson County, Alabama. USGPC states further that the pipeline will be constructed and operated to serve its affiliate and only customer, United States Gypsum Company. USGPC states that the pipeline will be financed out of corporate funds.

Comment date: February 21, 1997, in accordance with Standard Paragraph F at the end of this notice.

2. El Paso Natural Gas Company

[Docket No. CP97-203-000]

Take notice that on January 24, 1997, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP97-203-000 a request pursuant to §§ 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon a segment of pipeline and a tap and valve assembly (the Dixie tap) and the service related thereto, in Scurry County, Texas, under El Paso's blanket certificate issued in Docket Nos. CP82-435-000 and CP88-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

El Paso states that these minor facilities were available for utilization by El Paso to provide natural gas service

to West Texas Gas, Inc. (West Texas) for resale to Dixie Petro-Chem., Inc.. To date, El Paso states that West Texas has never requested gas service from El Paso through these facilities and that West Texas does not have a current or future need for gas service here and that no other customers are served through the facilities. El Paso states that it has no future need for the facilities and by letter agreement dated December 5, 1996, El Paso and West Texas agreed to abandon in place approximately 0.959 mile of 6-5/8" O.D. pipeline extending from the 12-3/4" O.D. Snyder Line to the American Magnesium Company Line and a tap and valve assembly, with appurtenances and service thereto. Ground disturbance will be limited to existing, previously-disturbed right-of-way.

Comment date: March 17, 1997, in accordance with Standard Paragraph G at the end of this notice.

3. ANR Pipeline Company

[Docket No. CP97-204-000]

Take notice that on January 24, 1997, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP97-204-000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon an interruptible gas transportation service for Texas Eastern Transmission Corporation (TETCO) performed under ANR's Rate Schedule X-154 which was authorized in Docket No. CP86-209-000, all as more fully set forth in the application on file with the Commission and open to public inspection.

ANR states that abandonment is being proposed because there has not been any service provided under the agreement for a number of years and that the parties have mutually agreed to termination. No imbalances exist. ANR states that under the approved agreement, ANR received up to 10,000 Dth/day for the account of TETCO in Ship Shoal Area Block 178, and delivered a thermally equivalent volume of gas less one percent for compressor fuel use to an existing onshore interconnection with TETCO in St. Landry Parish, Louisiana. By mutual agreement, ANR states that the parties have agreed to terminate the transportation service effective close of business October 31, 1996. No facilities are proposed to be abandoned and that service obligations to its remaining customers will not be impaired after abandonment authorization.

Comment date: February 21, 1997, in accordance with Standard Paragraph F at the end of this notice.