

APS- FERC rate Schedule No.	Customer name	Exhibit
153	Harquahala Valley Power District.	Exhibit II.
168	Maricopa Water District.	Exhibit II.
126	Electrical District No. 6 of Pinal county.	Exhibit II.
141	Aquila Irrigation District.	Exhibit II.
143	Tonopah Irrigation District.	Exhibit II.
65	Colorado River Indian Irrigation Project.	Exhibit A.
128	Electrical District No. 7.	Exhibit II.

Current rate levels are unaffected, revenue levels are unchanged from those currently on file with the Commission, and no other significant change in service to these or any other customer results from the revisions proposed herein. No new or modifications to existing facilities are required as a result of these revisions.

Copies of this filing have been served on the above customers and the Arizona Corporation Commission.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-3060 Filed 2-6-97; 8:45 am]

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[Project No. 2232-321]

Duke Power Company; Notice of Availability of Environmental Assessment

February 3, 1997.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing (OHL) has reviewed Duke Power Company's application for granting an increase in water withdrawal from the Catawba-Wateree Project to the Lugoff-Elgin Water Authority (Lugoff-Elgin) of Kershaw County, South Carolina, located on Lake Wateree in the Santee River Basin. The proposal would grant permission to Lugoff-Elgin to: (1) increase its water withdrawal from Lake Wateree from an existing 3 million gallons per day (mgd) to up to 10 mgd; (2) replace one existing water intake pump with two 60 horsepower pumps; and (3) construct a new 12-inch water line within the project boundary to replace the existing 10-inch water intake line. The proposed expansion of the pumping facility would increase the existing plant capacity from 3.0 mgd to 4.0 mgd initially. However, Lugoff-Elgin requests authority to increase water withdrawals up to 10 mgd over the next 20 years based on estimates of the demand in the service area.

The staff of OHL's Division of Licensing and Compliance has prepared an Environmental Assessment (EA) for the proposed action. In the EA, the Commission's staff has analyzed the environmental impacts of the proposed project and has concluded that approval of the licensee's proposal would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 2A of the Commission's offices at 888 First Street, NE., Washington, D.C. 20426 or by calling the Commission's Public Reference Room at (202) 208-1371.

Lois D. Cashell,

Secretary.

[FR Doc. 97-3061 Filed 2-6-97; 8:45 am]

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[Docket No. CP96-610-000]

Granite State Gas Transmission, Inc.; Notice of Availability of the Alternative Sites Supplement to the Draft Environmental Impact Statement for the Granite State LNG Project

February 3, 1997.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an Alternative Sites Supplement to the Draft Environmental Impact Statement (Supplement). This Supplement focuses solely on an expanded alternative siting analysis for the liquefied natural gas (LNG) facilities proposed in Wells, Maine by Granite State Gas Transmission, Inc. (Granite State) in the above-referenced docket.

The Draft Environmental Impact Statement (DEIS) that was issued by the Commission on January 29, 1996 for the Granite State LNG Project evaluated potential alternative sites between Eliot and Saco, Maine, based on the LNG facility providing a winter baseload service to Northern Utilities, Inc. After publication of the DEIS, an application was filed for the Portland Natural Gas Transmission System which included essentially the same winter baseload service for Northern Utilities, Inc. Subsequently, Granite State refiled its application to reflect a change in service from winter baseload to peak shaving. As a result of these applications, the range of potential alternative sites has expanded south to Haverhill, Massachusetts and north to Portland, Maine.

The Supplement incorporates comments received on the September 11, 1996, Notice of Intent to Prepare a Supplement to the DEIS for the Granite State LNG Project and Request for Comments on Alternative Siting Issues, and an independent alternative siting analysis. Included in the Supplement are:

- portions of revised DEIS section 2.0, Proposed Action;
- revised DEIS section 3.3, Site Alternatives; and
- revised DEIS section 6.1, Comparison of Site Alternatives.

Comment Procedure

Any person wishing to comment on the Supplement may do so. Comments on other environmental issues associated with the DEIS will not be accepted. The comment period for those issues has already closed.

Written comments should be filed on or before March 31, 1997, must reference Docket No. CP96-610-000, and be addressed to: Office of the