

agreement providing for non-firm point-to-point transmission service from time to time to Delmarva Power—Energy Trading pursuant to Delmarva's open access transmission tariff. Delmarva asks that the Commission set an effective date for the service agreement of January 21, 1997, the date on which it was filed.

Comment date: February 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

47. Delmarva Power & Light Company

[Docket No. ER97-1324-000]

Take notice that on January 21, 1997, Delmarva Power & Light Company (Delmarva), tendered for filing a service agreement providing for non-firm point-to-point transmission service from time to time to Public Service Electric and Gas Company pursuant to Delmarva's open access transmission tariff. Delmarva asks that the Commission set an effective date for the service agreement of January 17, 1997, the date on which it was executed.

Comment date: February 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

48. New England Power Company, Massachusetts Electric Company, The Narragansett Electric Co., Granite State Electric Company

[Docket No. ER97-1327-000]

Take notice that on January 21, 1997, New England Power Company, on behalf of itself and its affiliates Massachusetts Electric Company, The Narragansett Electric Company and Granite State Electric Company (together, the NEES companies) filed amendments to its Open Access Tariff No. 9. According to NEP, the purpose of the amendments is to conform NEP's tariff to the regional transmission tariff filed by the New England Power Pool on December 31, 1996. Copies have been served on all intervenors in this docket as well as all customers taking service under NEP's FERC Electric Tariff, Original Volume No. 9.

Comment date: February 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

49. Pennsylvania Power & Light Company

[Docket No. ER97-1330-000]

Take notice that on January 21, 1997, Pennsylvania Power & Light Company (PP&L), filed a Service Agreement dated January 17, 1997 with Niagara Mohawk Power Corporation (NMPC) under PP&L's FERC Electric Tariff, Original Volume No. 1. The Service Agreement adds NMPC as an eligible customer under the Tariff.

PP&L requests an effective date of January 21, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to NMPC and to the Pennsylvania Public Utility Commission.

Comment date: February 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

50. New York State Electric & Gas Cooperation

[Docket No. ER97-1331-000]

Take notice that on January 21, 1997, New York State Electric & Gas Corporation (NYSEG), filed a Service Agreement between NYSEG and Centerior Energy Corporation (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of the NYSEG open access transmission tariff filed on July 9, 1996 in Docket No. OA96-195-000.

NYSEG requests waiver of the Commission's sixty-day notice requirements and an effective date of January 21, 1997 for the Centerior Energy Corporation Service Agreement. NYSEG has served copies of the filing on The New York State Public Service Commission and on the Customer.

Comment date: February 14, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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[Docket No. ER97-1271-000, et al.]

Wisconsin Public Service Corporation, et al.; Electric Rate and Corporate Regulation Filings

January 30, 1996.

Take notice that the following filings have been made with the Commission:

1. Wisconsin Public Service Corporation

[Docket No. ER97-1271-000]

Take notice that on January 17, 1997, Wisconsin Public Service Corporation ("WPSC") tendered for filing an executed Transmission Service Agreement between WPSC and Enron Power Marketing, Inc. The Agreement provides for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Wisconsin Power and Light Company

[Docket No. ER97-1272-000]

Take notice that on January 17, 1997, Wisconsin Power and Light Company (WP&L), tendered for filing a Form of Service Agreement for Non-Firm Point-to-Point Transmission Service establishing PanEnergy Trading and Market Services, L.L.C. as a point-to-point transmission customer under the terms of WP&L's Transmission Tariff.

WP&L requests an effective date of January 10, 1997, and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Entergy Services, Inc.

[Docket No. ER97-1273-000]

Take notice that on January 17, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Mississippi, Inc. (Entergy Mississippi), tendered for filing a revised Service Schedule LF by and between Alabama Electric Cooperative, Inc. and Entergy Mississippi. Service Schedule LF provides for the sale and purchase of limited firm capacity and associated energy between the parties.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Cinergy Services, Inc.

[Docket No. ER97-1274-000]

Take notice that on January 17, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its

operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated December 1, 1996 between Cinergy, CG&E, PSI and JPower Inc. (JPower).

The InterChange Agreement provides for the following service between Cinergy and JPower:

1. Exhibit A—Power Sales by JPower
 2. Exhibit B—Power Sales by cinergy
- Cinergy and JPower have requested an effective date of January 20, 1997.

Copies of the filing were served on JPower Inc., the Minnesota Public Utilities Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Louisville Gas and Electric Company
[Docket No. ER97-1275-000]

Take notice that on January 17, 1997, Louisville Gas and Electric Company, tendered for filing copies of a Non-Firm Point-to-Point Transmission Service Agreement between Louisville Gas and Electric Company and Southern Indiana Gas and Electric Company under LG&E's Open Access Transmission Tariff.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Louisville Gas and Electric Company
[Docket No. ER97-1276-000]

Take notice that on January 17, 1997, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Midcon Power Services Corp. under Rate GSS.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Louisville Gas and Electric Company
[Docket No. ER97-1277-000]

Take notice that on January 17, 1997, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Koch Power Services, Inc., under Rate GSS.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Louisville Gas and Electric Company
[Docket No. ER97-1278-000]

Take notice that on January 17, 1997, Louisville Gas and Electric Company, tendered for filing copies of a Non-Firm Point-to-Point Transmission Service

Agreement between Louisville Gas and Electric Company and Ohio Edison Company under LG&E's Open Access Transmission Tariff.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Louisville Gas and Electric Company
[Docket No. ER97-1279-000]

Take notice that on January 17, 1997, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Electric Clearinghouse, Inc. under Rate GSS.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Louisville Gas and Electric Company
[Docket No. ER97-1280-000]

Take notice that on January 17, 1997, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Federal Energy Sales, Inc. under Rate GSS.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Louisville Gas and Electric Company
[Docket No. ER97-1281-000]

Take notice that on January 17, 1997, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and PanEnergy Power Services under Rate GSS.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Louisville Gas and Electric Company
[Docket No. ER97-1282-000]

Take notice that on January 17, 1997, Louisville Gas and Electric Company, tendered for filing copies of a Service Agreement between Louisville Gas and Electric Company and Oglethorpe Power Corporation under LG&E's Rate Schedule GSS.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Louisville Gas and Electric Company
[Docket No. ER97-1283-000]

Take notice that on January 17, 1997, Louisville Gas and Electric Company, tendered for filing copies of a Non-Firm Point-to-Point Transmission Service Agreement between Louisville Gas and

Electric Company and Oglethorpe Power Corporation under LG&E's Open Access Transmission Tariff.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Louisville Gas and Electric Company
[Docket No. ER97-1284-000]

Take notice that on January 17, 1997, Louisville Gas and Electric Company, tendered for filing copies of a Service Agreement between Louisville Gas and Electric Company and Ohio Edison under LG&E's Rate Schedule GSS.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. The Dayton Power and Light Company
[Docket No. ER97-1285-000]

Take notice that on January 17, 1997, The Dayton Power and Light Company (Dayton), submitted service agreements establishing Koch Energy Trading, Inc.; Wisconsin Electric Power Company; Pan Energy Trading and Market Services, L.L.C.; The Power Company of America; Federal Energy Sales, Inc. as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of the filing were served upon Koch Energy Trading, Inc.; Wisconsin Electric Power Company, Pan Energy Trading and Market Services, L.L.C.; The Power Company of America; Federal Energy Sales, Inc.; and the Public Utilities Commission of Ohio.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. The Dayton Power and Light Company
[Docket No. ER97-1286-000]

Take notice that on January 17, 1997, The Dayton Power and Light Company (Dayton), submitted service agreements establishing Ohio Edison Company, American Energy Solutions, Inc. as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of the filing were served upon Ohio Edison Company, American Energy Solutions, Inc. and the Public Utilities Commission of Ohio.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Southwestern Public Service Company

[Docket No. ER97-1287-000]

Take notice that on January 17, 1997, Southwestern Public Service Company (Southwestern), tendered for filing proposed amendments to its rate schedule with Lea County Electric Cooperative, Inc., a full requirements wholesale customer.

The amendment increases the level of the interruptible load available to this customer.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Southwestern Public Service Company

[Docket No. ER97-1288-000]

Take notice that on January 17, 1997, Southwestern Public Service Company (Southwestern), tendered for filing a proposed amendment to its rate schedule with New Corp Resources, Inc., a full requirements wholesale customer.

The amendments increase the level of the interruptible load available to these customers.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Central Hudson Gas & Electric Corporation

[Docket No. ER97-1289-000]

Take notice that on January 17, 1997, Central Hudson Gas & Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Coral Power, L.L.C. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Open Access Schedule, Original Volume 1 (Transmission Tariff) filed in compliance with the Commission's Order No. 888 in Docket No. RM95-8-000 and RM94-7-001. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Central Hudson Gas & Electric Corporation

[Docket No. ER97-1290-000]

Take notice that on January 17, 1997, Central Hudson Gas & Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Enron Power Marketing, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Open Access Schedule, Original volume 1 (Transmission Tariff) filed in compliance also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Central Hudson Gas & Electric Corporation

[Docket No. ER97-1291-000]

Take notice that on January 17, 1997, Central Hudson Gas & Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Northeast Utilities Service Company. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Open Access Schedule, Original Volume 1 (Transmission Tariff) filed in compliance with the Commission's Order 888 in Docket No. RM95-8-000 and RM94-7-001. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Central Hudson Gas & Electric Corporation

[Docket No. ER97-1292-000]

Take notice that on January 17, 1997, Central Hudson Gas & Electric Corporation (CHG&E), tendered for filing pursuant to 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and NorAm Energy Services, Inc. The terms and conditions of service under this Agreement are made pursuant to

CHG&E's FERC Open Access Schedule, Original Volume 1 (Transmission Tariff) filed in compliance with the Commission's Order 888 in Docket No. RM95-8-000 and RM94-7-001. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Central Hudson Gas & Electric Corporation

[Docket No. ER97-1293-000]

Take notice that on January 17, 1997, Central Hudson Gas & Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and CNG Power Services Corporation. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Open Access Schedule, Original Volume 1 (Transmission Tariff) filed in compliance with the Commission's Order 888 in Docket No. RM95-8-000 and RM94-7-001. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Arizona Public Service Company

[Docket No. ER97-1296-000]

Take notice that on January 17, 1997, Arizona Public Service Company (APS), tendered for filing revised estimated load Exhibits applicable under the following rate schedules:

APS- FERC rate Schedule No.	Customer name	Exhibit
140	Electrical District No. 8.	Exhibit II.
142	McMullen Valley Water Conservation & Drainage District.	Exhibit II.
155	Buckeye Water Conservation & Drainage District.	Exhibit II.
158	Roosevelt Irrigation District.	Exhibit II.

APS- FERC rate Schedule No.	Customer name	Exhibit
153	Harquahala Valley Power District.	Exhibit II.
168	Maricopa Water District.	Exhibit II.
126	Electrical District No. 6 of Pinal county.	Exhibit II.
141	Aquila Irrigation District.	Exhibit II.
143	Tonopah Irrigation District.	Exhibit II.
65	Colorado River Indian Irrigation Project.	Exhibit A.
128	Electrical District No. 7.	Exhibit II.

Current rate levels are unaffected, revenue levels are unchanged from those currently on file with the Commission, and no other significant change in service to these or any other customer results from the revisions proposed herein. No new or modifications to existing facilities are required as a result of these revisions.

Copies of this filing have been served on the above customers and the Arizona Corporation Commission.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-3060 Filed 2-6-97; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2232-321]

Duke Power Company; Notice of Availability of Environmental Assessment

February 3, 1997.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing (OHL) has reviewed Duke Power Company's application for granting an increase in water withdrawal from the Catawba-Wateree Project to the Lugoff-Elgin Water Authority (Lugoff-Elgin) of Kershaw County, South Carolina, located on Lake Wateree in the Santee River Basin. The proposal would grant permission to Lugoff-Elgin to: (1) increase its water withdrawal from Lake Wateree from an existing 3 million gallons per day (mgd) to up to 10 mgd; (2) replace one existing water intake pump with two 60 horsepower pumps; and (3) construct a new 12-inch water line within the project boundary to replace the existing 10-inch water intake line. The proposed expansion of the pumping facility would increase the existing plant capacity from 3.0 mgd to 4.0 mgd initially. However, Lugoff-Elgin requests authority to increase water withdrawals up to 10 mgd over the next 20 years based on estimates of the demand in the service area.

The staff of OHL's Division of Licensing and Compliance has prepared an Environmental Assessment (EA) for the proposed action. In the EA, the Commission's staff has analyzed the environmental impacts of the proposed project and has concluded that approval of the licensee's proposal would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 2A of the Commission's offices at 888 First Street, NE., Washington, D.C. 20426 or by calling the Commission's Public Reference Room at (202) 208-1371.

Lois D. Cashell,

Secretary.

[FR Doc. 97-3061 Filed 2-6-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-610-000]

Granite State Gas Transmission, Inc.; Notice of Availability of the Alternative Sites Supplement to the Draft Environmental Impact Statement for the Granite State LNG Project

February 3, 1997.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an Alternative Sites Supplement to the Draft Environmental Impact Statement (Supplement). This Supplement focuses solely on an expanded alternative siting analysis for the liquefied natural gas (LNG) facilities proposed in Wells, Maine by Granite State Gas Transmission, Inc. (Granite State) in the above-referenced docket.

The Draft Environmental Impact Statement (DEIS) that was issued by the Commission on January 29, 1996 for the Granite State LNG Project evaluated potential alternative sites between Eliot and Saco, Maine, based on the LNG facility providing a winter baseload service to Northern Utilities, Inc. After publication of the DEIS, an application was filed for the Portland Natural Gas Transmission System which included essentially the same winter baseload service for Northern Utilities, Inc. Subsequently, Granite State refiled its application to reflect a change in service from winter baseload to peak shaving. As a result of these applications, the range of potential alternative sites has expanded south to Haverhill, Massachusetts and north to Portland, Maine.

The Supplement incorporates comments received on the September 11, 1996, Notice of Intent to Prepare a Supplement to the DEIS for the Granite State LNG Project and Request for Comments on Alternative Siting Issues, and an independent alternative siting analysis. Included in the Supplement are:

- portions of revised DEIS section 2.0, Proposed Action;
- revised DEIS section 3.3, Site Alternatives; and
- revised DEIS section 6.1, Comparison of Site Alternatives.

Comment Procedure

Any person wishing to comment on the Supplement may do so. Comments on other environmental issues associated with the DEIS will not be accepted. The comment period for those issues has already closed.

Written comments should be filed on or before March 31, 1997, must reference Docket No. CP96-610-000, and be addressed to: Office of the