

with further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, or if the Commission on its own review of the matter finds that permission and approval for the proposed certificate and abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for National Fuel to appear to be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-3035 Filed 2-6-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-242-000]

Overthrust Pipeline Company; Notice of Tariff Filing

February 3, 1997.

Take notice that on January 30, 1997, Overthrust Pipeline Company (Overthrust) tendered for filing as part of its FERC Gas Tariff, the following tariff sheets to be effective March 1, 1997:

Original Volume No. 1

Fourth Revised Sheet No. 3

First Revised Volume No. 1-A

First Revised Sheet No. 2

Overthrust states that the proposed tariff sheets revise the Preliminary Statement in Volume Nos. 1 and 1-A of its tariff by removing references to Columbia Gulf Transmission Company.

Overthrust states further that a copy of this filing has been served upon its customers and the Wyoming Public Service Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are

on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-3040 Filed 2-6-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-241-000]

Viking Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

February 3, 1997.

Take notice that on January 30, 1997, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet proposed to be effective October 1, 1996:

Second Revised Sheet No. 36

Viking states that the purpose of this filing is to modify Section 6(d) of Viking's Rate Schedule LMS to provide that Viking's Rate Schedule FT-B service receives the treatment already accorded to Viking's Rate Schedules FT-A, FT-GS, IT and AOT service with regard to the disposition of monthly imbalance penalties. Viking inadvertently omitted to modify Sheet No. 36 of Rate Schedule LMS to make FT-B shippers eligible for Section 6(d) penalty revenue credits when it filed to implement the new Rate Schedule FT-B on September 13, 1996.

Viking proposes an effective date of October 1, 1996 to coincide with the effective date of the original FT-B filing in Docket No. RP96-384.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-3039 Filed 2-6-97; 8:45 am]

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[Docket No. EG97-29-000, et al.]

CMS Generation Pinamucan Operating Limited Duration Company, et al.; Electric Rate and Corporate Regulation Filings

January 31, 1997.

Take notice that the following filings have been made with the Commission:

1. CMS Generation Pinamucan Operating Limited Duration Company

[Docket No. EG97-29-000]

On January 27, 1997, CMS Generation Pinamucan Operating Limited Duration Company, Fairlane Plaza South, 330 Town Center Drive, Suite 1100, Dearborn, Michigan 48126, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

CMS Generation Pinamucan Operating Limited Duration Company is a wholly-owned indirect subsidiary of CMS Generation Co., a Michigan corporation, which is a wholly-owned indirect subsidiary of CMS Energy Corporation, also a Michigan corporation. CMS Generation Pinamucan Operating Limited Duration Company will operate, as an agent of the owner, an approximately 63 megawatt diesel fuel-fired electric cogeneration facility (the "Facility") located in the Cavite Export Processing Zone in Rosario, Cavite, Philippines.

Comment date: February 14, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Ashton Energy Corporation, J. Anthony & Associates Ltd., J.D. Looock & Associates, VTEC Energy Inc., Pacific Power Solutions, ICC Energy Corporation, and Strategic Energy Ltd.

Docket No. ER94-1246-010; Docket No. ER95-784-006; Docket No. ER95-1826-004; Docket No. ER95-1855-005; Docket No. ER96-1599-001; Docket No. ER96-1819-001, and Docket No. ER96-3107-001 (not consolidated)

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and