

APS- FERC rate Schedule No.	Customer name	Exhibit
153	Harquahala Valley Power District.	Exhibit II.
168	Maricopa Water District.	Exhibit II.
126	Electrical District No. 6 of Pinal county.	Exhibit II.
141	Aquila Irrigation District.	Exhibit II.
143	Tonopah Irrigation District.	Exhibit II.
65	Colorado River Indian Irrigation Project.	Exhibit A.
128	Electrical District No. 7.	Exhibit II.

Current rate levels are unaffected, revenue levels are unchanged from those currently on file with the Commission, and no other significant change in service to these or any other customer results from the revisions proposed herein. No new or modifications to existing facilities are required as a result of these revisions.

Copies of this filing have been served on the above customers and the Arizona Corporation Commission.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-3060 Filed 2-6-97; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2232-321]

Duke Power Company; Notice of Availability of Environmental Assessment

February 3, 1997.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing (OHL) has reviewed Duke Power Company's application for granting an increase in water withdrawal from the Catawba-Wateree Project to the Lugoff-Elgin Water Authority (Lugoff-Elgin) of Kershaw County, South Carolina, located on Lake Wateree in the Santee River Basin. The proposal would grant permission to Lugoff-Elgin to: (1) increase its water withdrawal from Lake Wateree from an existing 3 million gallons per day (mgd) to up to 10 mgd; (2) replace one existing water intake pump with two 60 horsepower pumps; and (3) construct a new 12-inch water line within the project boundary to replace the existing 10-inch water intake line. The proposed expansion of the pumping facility would increase the existing plant capacity from 3.0 mgd to 4.0 mgd initially. However, Lugoff-Elgin requests authority to increase water withdrawals up to 10 mgd over the next 20 years based on estimates of the demand in the service area.

The staff of OHL's Division of Licensing and Compliance has prepared an Environmental Assessment (EA) for the proposed action. In the EA, the Commission's staff has analyzed the environmental impacts of the proposed project and has concluded that approval of the licensee's proposal would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 2A of the Commission's offices at 888 First Street, NE., Washington, D.C. 20426 or by calling the Commission's Public Reference Room at (202) 208-1371.

Lois D. Cashell,

Secretary.

[FR Doc. 97-3061 Filed 2-6-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-610-000]

Granite State Gas Transmission, Inc.; Notice of Availability of the Alternative Sites Supplement to the Draft Environmental Impact Statement for the Granite State LNG Project

February 3, 1997.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an Alternative Sites Supplement to the Draft Environmental Impact Statement (Supplement). This Supplement focuses solely on an expanded alternative siting analysis for the liquefied natural gas (LNG) facilities proposed in Wells, Maine by Granite State Gas Transmission, Inc. (Granite State) in the above-referenced docket.

The Draft Environmental Impact Statement (DEIS) that was issued by the Commission on January 29, 1996 for the Granite State LNG Project evaluated potential alternative sites between Eliot and Saco, Maine, based on the LNG facility providing a winter baseload service to Northern Utilities, Inc. After publication of the DEIS, an application was filed for the Portland Natural Gas Transmission System which included essentially the same winter baseload service for Northern Utilities, Inc. Subsequently, Granite State refiled its application to reflect a change in service from winter baseload to peak shaving. As a result of these applications, the range of potential alternative sites has expanded south to Haverhill, Massachusetts and north to Portland, Maine.

The Supplement incorporates comments received on the September 11, 1996, Notice of Intent to Prepare a Supplement to the DEIS for the Granite State LNG Project and Request for Comments on Alternative Siting Issues, and an independent alternative siting analysis. Included in the Supplement are:

- portions of revised DEIS section 2.0, Proposed Action;
- revised DEIS section 3.3, Site Alternatives; and
- revised DEIS section 6.1, Comparison of Site Alternatives.

Comment Procedure

Any person wishing to comment on the Supplement may do so. Comments on other environmental issues associated with the DEIS will not be accepted. The comment period for those issues has already closed.

Written comments should be filed on or before March 31, 1997, must reference Docket No. CP96-610-000, and be addressed to: Office of the

Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426.

Public meetings to receive comments on the Supplement will be held in early March of 1997. We will provide the locations and times for these meetings in a future notice.

After these comments are reviewed, any significant issues are investigated, and modifications are made to the DEIS, a Final Environmental Impact Statement (FEIS) will be published and distributed. The FEIS will contain the staff's responses to timely comments received on the DEIS and the Supplement.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

The Supplement has been placed in the public files of the FERC and is available for public inspection at:

Federal Energy Regulatory Commission,
Public Reference and Files
Maintenance Branch, 888 First Street,
N.E., Washington, DC 20426, (202)
208-1371.

and

Town Manager's Office, Town Hall,
Wells, ME 04090, (207) 646.5113.

Copies of the Supplement have been mailed to Federal, state, and local agencies; public interest groups; public libraries; newspapers; interested individuals; and parties to this proceeding. For a limited number of copies of the Supplement, contact the Public Reference and Files Maintenance Branch identified above.

Lois D. Cashell,
Secretary.

[FR Doc. 97-3034 Filed 2-6-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-176-000]

Columbia Gas Transmission Corporation; Notice of Intent To Prepare an Environmental Assessment for the Proposed Terra Alta Storage Field Project and Request for Comments on Environmental Issues

February 3, 1997.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of about 2.6 miles of various diameter pipeline to replace about 2.9 miles of pipeline which would be abandoned as proposed in the Terra Alta Storage Field Project.¹ This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

Summary of the Proposed Project

Columbia Gas Transmission Corporation (Columbia) wants to upgrade and modernize facilities at its Terra Alta Storage Field in Preston County, West Virginia. Columbia seeks authority to construct and operate approximately:

(1) 1.4 miles of 8-inch-diameter storage pipeline and appurtenances (replacing and abandoning about 1.4 miles of 8-, 10-, 12-, 16-, and 20-inch-diameter pipeline and appurtenances on Line X-76-F-1);

(2) 105 feet of 4-inch-diameter storage pipeline and appurtenances (replacing and abandoning about 1,143 feet of 4-inch-diameter pipeline on Storage Well Line X-76-W-7375);

(3) 0.4 mile of 16-inch-diameter storage pipeline and appurtenances (replacing and abandoning about 0.4 mile of 8-, 10-, and 12-inch-diameter storage pipeline on Line X-76-F-2);

(4) 0.4 mile of 8-inch-diameter storage pipeline and appurtenances (replacing by abandonment about 0.4 mile of 6-, and 12-inch-diameter storage pipeline on Line X-76-F-4);

(5) 0.2 mile of 10-inch-diameter storage pipeline and appurtenances (replacing by abandonment about 0.2 mile of 8-, 10- and 12-inch-diameter storage pipeline on Line X-76-F-6);

(6) 26 feet of 10-inch-diameter storage pipeline and appurtenances (replacing by abandonment about 26 feet of 8-inch-diameter storage pipeline on Storage Well Line X-76-W-7394); and

(7) 0.1 mile of 6-inch-diameter storage pipeline and appurtenances (replacing by abandonment about 0.1 mile of 4-inch-diameter storage pipeline on Line X-76-W-7380).

Columbia would also abandon about 0.2 mile of 6-inch-diameter pipeline referred to as Storage Well Line X-76-W-7379.

In addition, under Section 2.55 of the Commission's regulations, Columbia plans to remove drips; replace mainline tees and methanol lines; and install launching and receiving valves. These actions would provide more efficient operation and maintenance of the storage field as well as restore deteriorated facilities and will also be examined in the EA.

The location of the project facilities is shown in appendix 1.² If you are interested in obtaining procedural information please write to the Secretary of the Commission.

Land Requirements for Construction

Construction of the proposed facilities would require about 40.5 acres of land. No new right-of-way would be required. Temporary work areas and abandoned right-of-way would be restored and allowed to revert to their former use.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- geology and soils

² The appendices referenced in this notice are not being printed in the Federal Register. Copies are available from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, D.C. 20426, or call (202) 208-1371. Copies of the appendixes were sent to all those receiving this notice in the mail.

¹ Columbia Gas Transmission Corporation's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.