

pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Specifically, Northern proposes to install and operate three high speed 1,400 Hp reciprocating units and two 6,960 Hp gas turbine compressor units, at its Sublette Compressor Station. Northern states that it intends to use the five proposed compressors in lieu of the ten units that Northern is proposing to abandon in a companion application that it filed in Docket No. CP97-190-000. It is stated that the ten units that Northern proposes to abandon in the companion filing were installed in the late 1940's and early 1970's, and that parts are not readily available for maintenance or repair. Northern avers that the five new units that it is proposing to install and operate in this filing, will eliminate the need for the old and near obsolete units.

Northern estimates the cost to install the proposed facilities to be \$18,169,257. Northern states that the proposed units will provide the ability for remote operation from a central location, reduce air emissions, and provide for more overall efficient operation of the Sublette Compression Station. It is further stated that the proposed facilities are designed to maintain existing pipeline capacity, and that Northern does not anticipate an increase in capacity as a result of the installation of the proposed compressor units.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-2653 Filed 2-3-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-205-000]

**Southern Natural Gas Company;
Notice of Request Under Blanket
Authorization**

January 29, 1997.

Take notice that on January 24, 1997, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP97-205-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon certain measurement facilities at certain farm tap locations in Louisiana, Mississippi, and Alabama, under Southern's blanket certificate issued in Docket No. CP82-406-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Southern proposes to abandon: (1) the J.C. Kemp Farm Tap, located in West Carroll Parish, Louisiana, (2) United Cement No. 1 and No. 2 Farm Taps, both located in Lowndes County, Mississippi, (3) the Fannie Strickland Farm Tap, located in Elmore County, Alabama, and (4) the L.A. Walter Farm Tap, located in West Carroll Parish, Louisiana.

Southern states it seeks to abandon these farm tap facilities because it no longer provides service to the customers located at any of the five farm taps.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-2649 Filed 2-3-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-2904-001, et al.]

**Louisville Gas & Electric Company, et
al. Electric Rate and Corporate
Regulation Filings**

January 29, 1996.

1. Louisville Gas & Electric Company

[Docket No. ER96-2904-001]

Take notice that on January 10, 1997, Louisville Gas & Electric Company tendered for filing its refund report in the above-referenced docket.

Comment date: February 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Rochester Gas & Electric Corporation

[Docket No. ER97-605-000]

Take notice that December 26, 1996, Rochester Gas & Electric Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: February 11, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Union Electric Company

[Docket No. ER97-1146-000]

Take notice that on January 8, 1997, Union Electric Company (UE) tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service dated January 3, 1997 between The Power Company of America, L.P. (PCA) and UE. UE asserts that the purpose of the Agreement is to permit UE to provide transmission service to PCA pursuant to UE's Open Access Transmission Tariff filed in Docket No. OA96-50.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Northern Indiana Public Service Company

[Docket No. ER97-1240-000]

Take notice that on January 14, 1997, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and CNG Power Services Corporation.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to CNG Power Services Corporation pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-1416-000 and allowed to become effective by the Commission, and as amended in Docket No. OA96-47-000. *Northern Indiana Public Service Company*, 75 FERC ¶ 61,213 (1996). Northern Indiana

Public Service Company has requested that the Service Agreement be allowed to become effective as of January 31, 1997.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Northern Indiana Public Service Company

[Docket No. ER97-1241-000]

Take notice that on January 14, 1997, Northern Indiana Public Service Company (Northern Indiana), tendered for filing the following:

Exhibit B, Supplement to Service Agreement between Northern Indiana Public Service Company and the Town of Argos which covers the supply of electric energy at the delivery point located on Dewey Street (without Michigan Street, Argos, Indiana). The legal description of the Argos Delivery Point is the SE 1/4 of Section M20, T32N, R2E (Dewey Street without Michigan Street), in the Town of Argos, Walnut Township, Marshall County, Indiana.

Northern Indiana Public Service Company requests an effective date of November 1, 1996, for Exhibit B, the date upon which service did commence, and further requests waiver of the Commission's notice requirements.

Copies of this filing have been served upon all customers receiving electric service under NIPSCO's FERC Electric Service Tariff, Fourth Revised Volume No. 1, the Indiana Utility Regulatory Commission, and the Indiana Office of Utility Consumer Counselor.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Northern Indiana Public Service Company

[Docket No. ER97-1242-000]

Take notice that on January 14, 1997, Northern Indiana Public Service Company (Northern Indiana), tendered for filing Eleventh Revised Sheet No. 3 to its FERC Electric Service Tariff, Fourth Revised Volume No. 1, which has been revised to include an additional delivery point for Wabash Valley Power Association at its Kankakee Valley REMC service area. Northern Indiana Public Service Company also tenders for filing the following:

Eleventh Revised Sheet No. 3 to FERC Electric Service Tariff, Original Sheet No. 45 to FERC Electric Service Tariff, Exhibit A, Supplement to Service Agreement between Northern Indiana Public Service Company and the Kankakee Valley REMC service area

of Wabash Valley Power Association covering the establishment of a new delivery point located in Washington Township, Porter County, Indiana, to be known as the Washington Delivery Point. The location of this delivery point is legally identified as the Est 1/2 of the SE 1/4 of Section 35, T35N, R5W (County Rd. 575E, South of U.S. #30) in Washington Township, Porter County, Indiana.

Copies of this filing have been served upon all customers receiving electric service under NIPSCO's FERC Electric Service Tariff, Fourth Revised Volume No. 1, the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

NIPSCO requests an effective date of November 20, 1996, for Exhibit A and, therefore, requests waiver of the Commission's notice requirements.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Public Service Company of Oklahoma; Southwestern Electric Power Company

[Docket No. ER97-1244-000]

Take notice that on January 15, 1997, Public Service Company of Oklahoma (PSO) and Southwestern Electric Power Company (SWEPCO) (collectively, "PSO/SWEPCO") submitted for filing a service agreement between Coral Power, L.L.C. (Coral) and PSO/SWEPCO in accordance with the then-effective PSO/SWEPCO open access tariff. Under this agreement, PSO/SWEPCO provided short-term point-to-point firm service to Coral for a single day, December 23, 1996. PSO/SWEPCO request that the agreement be accepted to become effective on December 23, 1996. PSO/SWEPCO state that a copy of this filing has been served on Coral.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Boston Edison Company

[Docket No. ER97-1245-000]

Take notice that Boston Edison Company of Boston, Massachusetts, on January 15, 1997, submitted to the Commission service agreements between Boston Edison and the following customers: Town of Reading Municipal Light Department, Town of Hingham Municipal Light Department, Town of Hull Municipal Light Department, Town of Belmont Municipal Light Department, Cambridge Electric Company, and PECO Energy Company. These service agreements provide for non-firm point-to-point transmission service under Boston Edison's Open-Access Transmission Tariff, FERC Volume No. 8. Boston

Edison requests a January 15, 1997 effective date. Boston Edison states that copies of the filing have been served on the affected customers.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-1246-000]

Take notice that on January 15, 1997, Consolidated Edison Company of New York, Inc. ("Con Edison") tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to Central Vermont Public Service Corporation ("Central Vermont").

Con Edison states that a copy of this filing has been served by mail upon Central Vermont.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-1247-000]

Take notice that on January 15, 1997, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to Toledo Edison Company (Toledo).

Con Edison states that a copy of this filing has been served by mail upon Toledo.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Wasatch Energy Corporation

[Docket No. ER97-1248-000]

Take notice that on January 15, 1997, Wasatch Energy Corporation (Wasatch), tendered for filing an application for waivers and blanket approvals under various regulations of the Federal Energy Regulatory Commission (Commission) and for an order accepting its Rate Schedule FERC No. 1 to be effective immediately upon acceptance for filing of its application by the Commission, 60 days from and after the date of filing its application or from and after the date of the Commission's order accepting the Rate Schedule, whichever is earlier.

Wasatch intends to act as a power marketer by engaging in market based sales of electricity and capacity.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-1249-000]

Take notice that on January 15, 1997, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to Cleveland Electric Illuminating Company (Cleveland).

Con Edison states that a copy of this filing has been served by mail upon Cleveland.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Florida Power & Light Company

[Docket No. ER97-1250-000]

Take notice that on January 15, 1997, Florida Power & Light Company (FPL) filed an executed service agreement under its Order No. 888 open-access transmission tariff. FPL seeks an effective date of January 3, 1997.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. MidAmerican Energy Company

[Docket No. ER97-1251-000]

Take notice that on January 15, 1997, MidAmerican Energy Company, 106 East Second Street, Davenport, Iowa 52801 tendered for filing a proposed change in its Rate Schedule for Power Sales, FERC Electric Rate Schedule, Original Volume No. 5. The proposed change consists of the following:

1. Fourth Revised Sheet No. 16, superseding Third Revised Sheet No. 16;
2. Second Revised Sheet Nos. 17 and 18, superseding First Revised Sheet Nos. 17 and 18;
3. First Revised Sheet Nos. 19 and 20, superseding Original Sheet Nos. 19 and 20; and
4. Original Sheet No. 21.

MidAmerican states that it is submitting these tariff sheets for the purpose of complying with the requirements set forth in *Southern Company Services, Inc.*, 75 FERC ¶ 61,130 (1996), relating to quarterly filings by public utilities of summaries of short-term market-based power transactions. The tariff sheets contain summaries of such transactions under the Rate Schedule for Power Sales for the period October 1, 1996 through December 31, 1996.

MidAmerican proposes an effective of October 1, 1996 for the rate schedule change. Accordingly, MidAmerican requests a waiver of the 60-day notice requirement for this filing. MidAmerican states that this date is

consistent with the requirements of the *Southern Company Services, Inc.* order and the effective date authorized in Docket No. ER96-2459-000.

Copies of the filing were served upon MidAmerican's customers under the Rate Schedule for Power Sales and the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Washington Water Power

[Docket No. ER97-1252-000]

Take notice that on January 15, 1997, Washington Water Power, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, Service Agreements under WWP's FERC Electric tariff Original Volume No. 9. WWP requests waiver of Commission's 60 day prior notice requirement.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Wisconsin Public Service Corporation

[Docket No. ER97-1253-000]

Take notice that on January 16, 1997, Wisconsin Public Service Corporation ("WPSC") tendered for filing a Partial Requirements Service Agreement with the Upper Peninsula Power Company, Michigan (UPPCO) under the Company's W-2 Tariff. WPSC requests that the Commission make the Service Agreement effective on January 1, 1998. WPSC states that copies of this filing have been served on UPPCO, on the Michigan Public Service Commission and on the Public Service Commission of Wisconsin.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Tampa Electric Company

[Docket No. ER97-1254-000]

Take notice that on January 15, 1997, Tampa Electric Company (Tampa Electric), tendered for filing service agreements with Electric Clearinghouse, Inc., Heartland Energy Services, Inc., the Orlando Utilities Commission, SCANA Energy Marketing, Inc., and Sonat Power Marketing L.P. for non-firm point-to-point transmission service under Tampa Electric's open access transmission tariff. Tampa Electric also tendered for filing two service agreements with itself for firm point-to-point transmission service under its open access transmission tariff.

Tampa Electric proposes an effective date of December 16, 1996, for the

service agreements, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on the other parties to the service agreements and the Florida Public Service Commission.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. PacifiCorp

[Docket No. ER97-1255-000]

Take notice that on January 15, 1997, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, revisions to Exhibit B, Table 6 and Exhibit D of the General Transfer Agreement between PacifiCorp and Bonneville Power Administration, PacifiCorp Rate Schedule FERC No. 237.

Copies of this filing were supplied to Bonneville, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. EPEC Marketing Company

[Docket No. ER97-1256-000]

Take notice that on January 15, 1997, EPEC Marketing Company, tendered for filing a Notice of Succession changing its name from Tenneco Energy Marketing Company to EPEC Marketing Company, effective January 3, 1997.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Portland General Electric Company

[Docket No. ER97-1257-000]

Take notice that on January 16, 1997, Portland General Electric Company (PGE) tendered for filing under FERC Electric Tariff, Second Revised Volume No. 2, an executed Service Agreement with MidCon Power Services Corp.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL93-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreement to become effective January 15, 1997.

A copy of this filing was caused to be served upon MidCon Power Services Corp. as noted in the filing letter.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Carolina Power & Light Company

[Docket No. ER97-1258-000]

Take notice that on January 16, 1997, Carolina Power & Light Company (CP&L), tendered for filing separate Service Agreements for Non-Firm Point-to-Point Transmission Service executed between CP&L and the following Eligible Transmission Customers: Federal Energy Marketing, Inc.; Rainbow Energy Marketing Corporation; and Wisconsin Electric Power Company; and a Service Agreement for Short-Term Firm Point-to-Point Transmission Service with Rainbow Energy Marketing Corporation, Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Public Service Electric and Gas Company

[Docket No. ER97-1259-000]

Take notice that on January 16, 1997, Public Service Electric and Gas Company (PSE&G), tendered for filing an agreement to provide non-firm transmission service to Niagara Mohawk Power Corporation, pursuant to PSE&G's Open Access Transmission Tariff presently on file with the Commission in Docket No. OA96-80-000.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of December 31, 1996.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Illinois Power Company

[Docket No. ER97-1260-000]

Take notice that on January 16, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Heartland Energy Services will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of January 7, 1997.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Illinois Power Company

[Docket No. ER97-1261-000]

Take notice that on January 16, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Southern Energy Trading and Marketing, Inc. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of January 6, 1997.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Kansas City Power & Light Company

[Docket No. ER97-1262-000]

Take notice that on January 16, 1997, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated December 23, 1996, between KCPL and Midwest Energy, Inc. (Midwest). KCPL proposes an effective date of December 23, 1996, and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service between KCPL and Midwest.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order 888 in Docket No. OA96-4-000.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Kansas City Power & Light Company

[Docket No. ER97-1264-000]

Take notice that on January 16, 1997, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated December 20, 1996, between KCPL and Koch Power Services, Inc. (Koch). KCPL proposes an effective date of December 20, 1996, and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service between KCPL and Koch.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to

FERC Order 888 in Docket No. OA96-4-000.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Kansas City Power & Light Company

[Docket No. ER97-1265-000]

Take notice that on January 16, 1997, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated December 19, 1996 between KCPL and Empire District Electric Company (EDE). KCPL proposes an effective date of December 19, 1996, and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service between KCPL and EDE.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order 888 in Docket No. OA96-4-000.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. South Carolina Electric & Gas Company

[Docket No. ER97-1267-000]

Take notice that on January 17, 1997, South Carolina Electric & Gas Company (SCE&G), submitted a service agreement establishing Oglethorpe Power Corporation (OPC) as a customer under the terms of SCE&G's Negotiated Market Sales Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreement. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon OPC and the South Carolina Public Service Commission.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. Potomac Electric Power Company

[Docket No. ER97-1268-000]

Take notice that on January 17, 1997, Potomac Electric Power Company (Pepco), tendered for filing service agreements pursuant to Pepco's FERC Electric Tariff, Original Volume No. 1, entered into between Pepco and: AES Power Inc., CPS Utilities, The Power Company of America L.P., Valero Power Services Company, PacifiCorp Power Marketing Inc., Williams Energy Services Company, and Equitable Power Services Company. An effective date of January 2, 1997 for these service

agreements, with waiver of notice, is requested.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. Niagara Mohawk Power Corporation

[Docket No. ER97-1269-000]

Take notice that on January 17, 1997, Niagara Mohawk Power Corporation (Niagara Mohawk), notified the Commission that it is canceling Electric Rate Schedule No. 131, which involves wholesale power sales to New England Power Company. Cancellation of the rate schedule is effective on January 1, 1997.

Niagara Mohawk is requesting a waiver of the Commission's notice requirements, and is submitting a letter of concurrence that indicates the parties' desire to cancel the agreement effective on January 1, 1997.

A copy of this filing has been served on the New York State Public Service Commission, and the New England Power Company.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. San Diego Gas & Electric Company

[Docket No. ER97-1270-000]

Take notice that on January 17, 1997, San Diego Gas & Electric Company (SDG&E), tendered for filing a Notice of Cancellation of Rate Schedule FERC No. 70, Service Schedule A of Power Coordination Agreement between San Diego Gas & Electric Company (SDG&E) and Arizona Public Service Company (APS).

SDG&E requests that the Commission allow the Agreement to become effective on January 29, 1997.

Copies of this filing were served upon the Public Utilities Commission of the State of California and APS.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

32. Northern States Power Company

[Docket No. ER97-1294-000]

Take notice that on January 17, 1997, Northern States Power Company (Minnesota) hereinafter referred to as "NSP" tendered for filing an Agreement dated January 14, 1997, between NSP and the Consolidated Water Power Company (CWP). The Electric Service Agreement provides for the interchange of electric power and energy from NSP to CWP.

NSP requests the Agreement to be accepted for filing effective February 1, 1997, and requests waiver of the

Commission's notice requirements in order for the Agreement to be accepted for filing on the date requested.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

33. Northern States Power Company

[Docket No. ER97-1295-000]

Take notice that on January 17, 1997, Northern States Power Company (Minnesota) hereinafter referred to as "NSP" tendered for filing an Agreement dated January 14, 1997, between NSP and the Manitowoc Public Utilities (MPU). The Electric Service Agreement provides for the interchange of electric power and energy from NSP to MPU.

NSP requests the Agreement to be accepted for filing effective February 1, 1997, and requests waiver of the Commission's notice requirements in order for the Agreement to be accepted for filing on the date requested.

Comment date: February 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-2694 Filed 2-3-97; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EG97-28-000, et al.]

Tosli Investments B.V., et al. Electric Rate and Corporate Regulation Filings January 28, 1996

Take notice that the following filings have been made with the Commission:

1. Tosli Investments B.V.

[Docket No. EG97-28-000]

Take notice that on January 21, 1997, Tosli Investments B.V. (Applicant), with its principal office at J.J. Viottastraat 46,

1071 JT, Postbus 75458, 1070 AL, Amsterdam, The Netherlands, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant states that it is engaged indirectly through an affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935 (PUHCA) and exclusively in the business of owning all or part of one or more eligible facilities as defined in Section 32 of PUHCA and selling electric energy at wholesale as the Commission has interpreted Section 32(b) of PUHCA. In no event will any electric energy be sold to consumers in the United States.

Comment date: February 14, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Compañía Boliviana de Energía Eléctrica S.A.-Bolivian Power Company Limited

[Docket No. EG97-27-000]

Take notice that on January 21, 1997, Compañía Boliviana de Energía Eléctrica S.A.-Bolivian Power Company Limited (the "Applicant") whose address is Plaza Venezuela 1401, Casilla 353, La Paz, Bolivia, filed with the Federal Energy Regulatory Commission an application for a new determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant requests a new determination that the Applicant is an exempt wholesale generator under Section 32 of the Public Utility Holding Company Act of 1935 in light of certain changes in the ownership of Applicant's ownership of additional eligible facilities.

Comment date: February 14, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Vitol Gas & Electric L.L.C., Acme Power Marketing, Inc., KCS Power Marketing, Inc., Williams Energy Services Co., J.L. Walker and Associates, Amoco Energy Trading Corp., Alternate Power Source, Inc.

[Docket Nos. ER94-155-016, ER94-1530-011, ER95-208-008, ER95-305-009, ER95-1261-006, ER95-1359-006, ER96-1145-002 and (not consolidated)]

Take notice that the following informational filings have been made